

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER		3. LEASE DESIGNATION AND SERIAL NO. NM-33121	
2. NAME OF OPERATOR OXY USA Inc. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 50250 - Midland, Texas 79710		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL & 1980' FWL		8. FARM OR LEASE NAME Government AJ	
14. PERMIT NO. 30-015-22959		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4616.7' GR		10. FIELD AND POOL, OR WILDCAT Undesignated Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8-T20S-R21E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 7968' Lime & Shale, OPBTD 7924'. Plugged and abandoned. This well was plugged and abandoned in the following manner:

1. MIRU a plugging and bled the casing pressure down to 0# and the tubing pressure to 1200# and it would not bleed down to 0#. RU a kill truck and killed the well w/75 barrels of produced water. NDWH NU BOP's, released packer and POOH w/tubing and packer. RIH w/OE'd tubing to 7448' and circulated the hole w/mud laden fluid. 14 hr. SITP 0#, SICP 0#. POOH w/tubing.
2. RIH w/4-1/2" CIBP on WL and set the CIBP @ 7575' and dumped 3 sacks of cement on top @ 7575 - 7542', plugging off the Morrow Perfs @ 7604 - 7617'.
3. RIH w/free point and found casing free @ 3995'. Cut casing @ 3995' and POOH w/4-1/2" casing.
4. RIH w/2-7/8" OE'd tubing to 4045' and set a 40 sacks Class C cement plug @ 4045' - 3930', 1/2 in and 1/2 out of the 4-1/2" casing stub @ 3995'. POOH to 2785' and WOC 14 hrs. RIH w/tubing and tagged the cement plug @ 3875'. POOH w/tubing to 1610'.
5. Spotted a 26 sacks Class C cement plug @ 1610 - 1510', 1/2 in and 1/2 out of the 8-5/8" casing shoe @ 1551'. WOC 14 hrs. RIH w/OE'd tubing to 1672' and did not tag cement plug. POOH to 1610 and spotted a 48 sack Class C neat plug @ 1610 - 1510', 1/2 in and 1/2 out of the 8-5/8" casing shoe @ 1551'. WOC 14 hrs. RIH w/tubing and tagged top of plug @ 1420'. (CONTINUED ON ATTACHED SHEET)

I hereby certify that the foregoing is true and correct

SIGNED John A. Williams TITLE Dist. Opr. Mgr. - Prod. DATE 6-28-88

(This space for Federal or State office use)

APPROVED BY John A. Williams TITLE Dist. Opr. Mgr. - Prod. DATE 7-21-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

OXY USA Inc. #1 Government AJ
Sec. 8-T20S-R21E, Eddy County, New Mexico
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6. POOH to 300' and spotted a 28 sack Class C neat plug @ 300 - 197', 1/2 in and 1/2 out of the 13-3/8" casing shoe @ 248'. POOH to 50'.
7. Spotted a 14 sack Class C neat surface plug @ 50 - surface. POOH w/tubing and cut off the WH and installed a 4" dry hole marker to designate a plugged and abandoned location.

Mr. Jose Sanchez with the BLM Office at Carlsbad, New Mexico witnessed the plugging of this well.