

Form 9-351  
(May 1965)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES  
(Other instructions on reverse side)Form approved  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.

NM 3620

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hannifin Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

1-19S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL ☐ GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

JOE DON COOK

3. ADDRESS OF OPERATOR

PO Box 159, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FNL &amp; 660' FWL

JAN 29 1980  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO  
RECEIVED

JAN 30 1980

O. C. D.

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3624

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Intermediate Casing

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Jan. 26, 1980

Ran 3 centralizers, guide shoe, and automatic float, set 8-5/8" 24# and 32# K-55 pipe @ 4510', cemented 1st stage with 700 sx. of light weight, with 7.5# salt/sk., 150 sx. Class "C" with 2.6# salt/sk., circulated 2 hrs. Cemented second stage with 300 sx. Class "C" 4% gel, 2% KCl plus 100 sx. Class "C" 2% KCl, circulated out 50 sx. on second stage. Plug down @ 8:30 am, 1-26-80. DV tool set @ 960' on second stage. Tested BOP & casing to 2000 psi before drilling float collar.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

1-28-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: