

NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-101 and C-11 Effective 1-1-65	
REQUEST FOR ALLOWABLE AND		RECEIVED	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		MAR 70 1980	
O.C.D. ARTESIA, OFFICE			
Operator Amoco Production Company			
Address P. O. Box 68 Hobbs, NM 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒ Change in Transporter of Oil ☐ Dry Gas ☐ To add transporter of low pressure casinghead gas			
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐			
Change in Ownership ☐ (Change of ownership give name and address of previous owner)			
DESCRIPTION OF WELL AND LEASE			
Lease Name Greenwood		Well No. 13	
PreGrayburg Unit B Com		Pool Name, including Formation Shugart Penn	
Kind of Lease Federal		Lease No. LC-029392-a	
State, Federal or Fee			
Location			
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West			
Line of Section 35 Township 18-S Range 31-E, NMPM, Eddy County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation		P. O. Box 1183, Houston, TX	
Name of Authorized Transporter of Casinghead Gas ☒ (1) Dry Gas ☒ (2)		Address (Give address to which approved copy of this form is to be sent)	
(1) Conoco Inc. (2) Gas Co. of N.M.		(1) P. O. Box 2197 Houston, TX	
(1) No (2) Yes		(2) P. O. Box 1358 Lovington, NM	
If well produces oil or liquids, give location of tanks.		Is gas actually connected? When (1) 2-2-80 (2) 2-6-80	
Unit N Sec. 35 Twp. 18 Rge. 31			
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X)			
Oil Well Gas Well New Well Workover Deepen Plug Back Sand Restv. Perf. Restv.			
Date Spudded		Date Compl. Ready to Prod.	
Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation	
Top Oil/Gas Pay		Tubing Depth	
Perforations		Depth Casing Shoe	
11684'-11788'			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	
DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test	
Producing Method (Flow, pump, gas lift, etc.)		Choke Size	
Length of Test		Casing Pressure	
Tubing Pressure		Water - Bbls.	
Actual Prod. During Test		Gun - MCF	
Oil - Bbls.			
GAS WELL			
Actual Prod. Test - MCF/D		Length of Test	
Bbls. Condensate/MCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)	
Casing Pressure (shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE			
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
0+4-NMOCD-A 1-Hou 1-Susp 1-BD			
1-Cities Serv.			
Bob Davis			
(Signature)			
Assist. Admin. Analyst			
(Title)			
3-5-80			
(Date)			
OIL CONSERVATION COMMISSION			
APPROVED MAR 12 1980			
BY W. A. Gussert			
TITLE SUPERVISOR DISTRICT 4			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All portions of this form must be filled out completely for allowable on new and recompletions wells.			
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			