| UNITED STATES | 5. LEASE |
|--|---|
| DEPARTMENT OF THE INTERIOR | 1.C-029392-a |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different | 7. UNIT AGREEMENT NAME |
| reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas XX other | Greenwood Pre-Grayburg Unit B Com. 9. WELL NO. 13 |
| well well well other 2. NAME OF OPERATOR | |
| Amoco Production Company 3. ADDRESS OF OPERATOR | 10. FIELD OR WILDCAT NAME Undesignated Shugart Penn |
| P. O. Box 68 Hobbs, NM 88240 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA 35-18-31 |
| below.) AT SURFACE: 660' FSL X 2310' FWL, Sec. 35 AT TOP PROD. INTERVAL: (Unit N, SE/4, SW/4) AT TOTAL DEPTH: | 12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 14. /11. /10. |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3627.8 GR |
| REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* | nt to this work.)* |
| Run a cast iron bridge plug and set at approperty set of morrow perfs. Run tubing and packer a 11,560' with tailpipe at 11,620'. Acidize Upgallons 7-1/2% MS acid. Flush with 2% KCL was and return well to production. | kimately 11,740' to plug bottom and set packer at approximately oper Morrow perfs with 5000 |
| | JUL - 3 1980 |
| and the second s | |
| Subsurface Safety Valve: Manu. and Type | |
| 18. I hereby certify that the foregoing is true and correct | ^®esiA, Offic e 1 |
| SIGNED TITLE ASST. Ad. And | diyst DATE |

APPROVED BY DETER W. CHESTEP TACTING DISTRICT ENGINE DATE CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

0+4-USGS, A

1-Hou

1-Susp

1-MKE