

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to test a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **OCT 21 1981**
2. NAME OF OPERATOR
Amoco Production Company / O. C. D.
3. ADDRESS OF OPERATOR
ARTESIA, OFFICE
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 2310' FWL, Sec. 35
AT TOP PROD. INTERVAL: Unit N, T-18-S, R-31-E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☒
☐
☐
☐
☐
☐

RECEIVED
OCT 21 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 3-3-81.

Pulled tubing and drill collars. Ran tubing and packer. Packer set at 11591' with 4500 PSI and 1/2 BPM. Ran packer to 11788'. Washed and soaked acid across perfs. Pumped 500 gal. acid and air 2.5 BPM with 3600 PSI. Pulled tubing and packer. Ran cement retainer to 11591'. Drilled retainer. Cemented retainer set at 11591'. Squeezed perfs w/200 sacks Class H cement. Reversed out 160 sacks w/3000 PSI squeezed. Pulled tubing. Ran 4-3/4" bit, drill collars, and tubing. Tagged cement at 11588 and retainer to 11592'. Circulated clean. Pulled tubing. Drilled cement and retainer 11592'-11788'. Displaced hole w/10 lb. brine and 2% KCL. Spotted 50 gal. 10% acetic acid to 11788'. Pulled tbgr., rods, wireline and 4" casing gun. Perf 11770'-78' w/4 JSPF. Ran tubing, packer, and shear disc. Set packer at 11725'. Flow tested 8 hrs. and recovered 3 BLW. Swab tested 14 hrs. and recovered 120 BNW. Moved out service unit 3-13-81. Well shut-in.

0+4-USGS, H 1-Hou 1-Susp 1-CLF
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Jorman TITLE Ast. Adm. Analyst DATE 9-29-81

ACCEPTED FOR RECORD (Space for Federal or State office use)

PETER W. CHESTER

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 20 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.