

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other2. NAME OF OPERATOR
Amoco Production Company ✓3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL x 2310' FWL, Unit N
AT TOP PROD. INTERVAL: Sec. 35, T-18-S, R-31-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☒
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

LC-029392-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Greenwood Pre-Grayburg Unit
Federal B Com.

9. WELL NO.

13 1

10. FIELD OR WILDCAT NAME

Sugart Penn Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-18-31

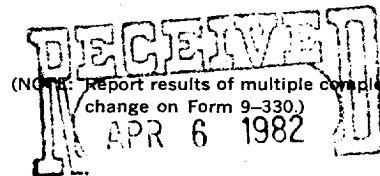
12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3627.8' GR

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to clean out fill, run a Pump-in Tracer Survey, squeeze perforations at 11770'-78' and reperforate interval 11764'-780' in attempt to place well back on production. Pull tubing, seal assembly and tailpipe. Run bit, drill collars and tubing to 11850' and circulate clean with 2% KCL water. Run gamma ray/temp. collar locator with radioactive material ejector to Morrow 11770' and eject radioactive material into wellbore. Run cement retainer and tubing. Set retainer at approx. 11740', Squeeze Morrow perms 11770'-78' with 100 sacks class H cement. Drill out cement and retainer 11740'-840'. Perforate 11764'-80' with 4 DPJSPF, Run 2-3/8" tubing, 2 joints of tailpipe and a retrievable packer. Set packer at approx. 11700'. Flow test and swab is necessary. Evaluate well and return to production.

0+4-USGS, A 1-Hou 1-Susp 1-CLF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Gorman TITLE Ast. Adm. Analyst DATE 4-1-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED

APR 6 1982

JAMES A. GILLHAM