

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED BY

NOV 02 1983

O. C. D.

ARTESIA, OFFICE

NM OIL CONS. COMMISSION  
Drawer 70  
Artesia, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY ✓

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL X 2310' FWL, Sec. 35  
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE  
LC-029392 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Greenwood Pre-Gb Unit Fed G

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME

Und. Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
35-18-31

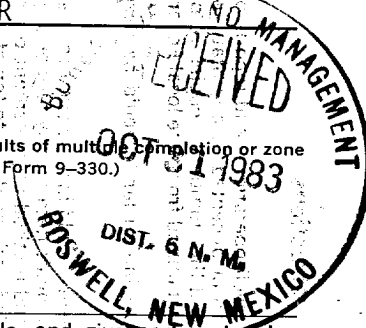
12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3627.8' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 10-22-83. Removed tree and installed blowout preventer. Loaded hole with 45 bbl 2% KCL brine water. Pulled tubing and seating nipple. Set a cast iron bridge plug at 11398'. Loaded well with 44 bbl 2% KCL brine. Tested plug to 500 psi for 15 min. and OK. Spotted 25 sacks class H neat cement 11395'-11200' and reversed out. Spotted 10 bbl mud 11200'-11838' and spotted 25 sacks class H neat cement 10838'-10638'. Ran gamma ray correlation 9000'-7000'. Perforated intervals 7210'-20', 7230'-35', 7326'-30' and 7336'-44' with 4 DPJSPF. Ran 1 joint 2-3/8" tubing, 1.81 F-nipple, 2 joints 2-3/8" tubing, packer, on/off tool, 1.875 profile, and 2-3/8" tubing. Packer set at 7011' and tailpipe landed at 7105'. Tested packer to 500 psi and OK. Currently swab testing.

O+5-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CLF

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy L. Forman TITLE Ast. Adm. Analyst DATE 10-27-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 1 1983