

Form 9-331
Dec. 1973

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Form Approved.
Budget Bureau No. 47-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. D.
ARTESIA, OFFICE

5. LEASE
10-029392 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Greenwood Pre-Gb Unit Fed G

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-18-31

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3627.8' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 2310' FWL
AT TOP PROD. INTERVAL: (Unit N, SE/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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DEC 20 1 52 PM '83
BUREAU OF LAND MANAGEMENT
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to open additional pay in the Bone Springs per the following:
Move in service unit and load hole as needed with clean brine water.
POH with tubing and packer. Tubing landed at 7105'. RIH with 3-1/8" hollow carrier casing gun and perforate the Bone Springs interval 8210'-8220', 8230'-8236', and 8306'-8310' with 4 DPJSPF at 90° or 120° phasing. RIH with 3 jt. tailpipe, packer, unloader, and tubing to the surface. Land tailpipe at 8100' and set packer. Swab test to reduce fluid level prior to acid job. Acidize the Bone Springs with 3500 gals. of 15% NEFE HCL acid tagged with RA material and additives. Flush acid to perfs with 1500 gals of clean brine water. Run after job GR/Temp. survey. Swab to recover load and evaluate production.

0+6-BLM, R 1-HOU- R. E. Ogden, Rm. 21.150 1-F. J. Nash, Rm. 4.206 1-CMH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles R. Herring TITLE Admin. Analyst DATE 12-16-83

APPROVED

(Orig. Sign) ELMER W. CROSTON (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1984