

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐
2. NAME OF OPERATOR: Amoco Production Company
3. ADDRESS OF OPERATOR: P. O. Box 68 Hobbs, NM 88240

RECOMPLETION
JUN 27 1984
O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 660' FSL x 2310' FWL Sec. 35
At top prod. interval reported below (Unit N SE/4 SW/4)
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: LC-029392(a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: Greenwood PGU Fed "G"
9. WELL NO.: 1X
10. FIELD AND POOL, OR WILDCAT: Und. Bone Springs
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 35-18-31
12. COUNTY OR PARISH: Eddy
13. STATE: New Mexico

14. PERMIT NO.: DATE ISSUED:
15. DATE REACHED: 10/22/83
16. DATE T.D. REACHED:
17. DATE COMPL. (Ready to prod.): 6/11/84
18. ELEVATIONS (DP, RNB, RT, GR, ETC.): 3627.8' GR
19. ELEV. CASINGHEAD:
20. TOTAL DEPTH, MD & TVD: 12,000'
21. PLUG BACK T.D., MD & TVD: 10,638'
22. IF MULTIPLE COMPL. HOW MANY?:
23. INTERVALS DRILLED BY: 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7210'-7344' Bone Springs
8210'-8310'
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN:
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	795'	17-1/2"	845 sx Class C	75 sxs
9-5/8"	40#	4800'	12-1/4"	1800 sx Lite, 200 sx C	110 sxs
5-1/2"	17#, 20#, 23#	12,000'	8-1/2"	1500 sx Lite, 500 sx C	TCMT 3265

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8105'	8013'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7210'-20', 7230'-35', 7326'-30', and 7336'-44' w/4 SPF 8210'-20', 8230'-36', and 8306'-10' w/4 JSPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		11395'-11200'	25 sx Class "H" neat
		10838'-10638'	25 sx Class "H" neat
		7210'- 7344'	4000 gals 15% HEFE HCl
		8210'- 8310'	3500 gals of 15% HEFE HCl

33. PRODUCTION
DATE FIRST PRODUCTION: 10/26/83
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Swab test (trace of oil recovered)
WELL STATUS (Producing or shut-in): shut-in (Pending PxA)
DATE OF TEST: HOURS TESTED: CHOKE SIZE: PROD'N. FOR TEST PERIOD: OIL—BBL.: GAS—MCF.: WATER—BBL.: GAS-OIL RATIO:
FLOW. TUBING PRESS.: CASING PRESSURE: CALCULATED 24-HOUR RATE: OIL—BBL.: GAS—MCF.: WATER—BBL.: OIL GRAVITY-API (CORR.):
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Mary C. Clark TITLE: Asst. Admin. Analyst DATE: 6/19/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH