DISTRIBUTION NEW MEXICO OIL CONSERVATION COMINGING Form C-101 Revised 11-65 SANTA FE I I I FILE I I I I U.S.G.S. 2 I I I I OPERATOR I I I I I OPERATOR I I I I I I APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PERME PLUG BACK 7. Unit Agreement Name I I a. Type of Work III.L DEEPEN PLUG BACK 7. Unit Agreement Name I </th <th></th> <th>11</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>•</th> <th></th> <th>-0</th>		11						•		-0	
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23. PROPOSED CASING AND CEMENT PROGRAM	23.										

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#/ft K-55	850'	475 sx.	Circulate
7-7/8"	4-1/2"	9.50#/ft J-55	4250'	600 sx.	Circulate
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Drill 122" hole to 850'. Run 8-5/8" casing to 900' and circulate cement with 275 sxs of Halliburton Light Weight with 2% CaCl followed by 200 sx of Class "C" with 2% CaCl. Drill 7-7/8" hole to approximately 4250'. Run open hole logs. Run $4\frac{1}{2}$ " casing to TD and circulate cement using 300 sxs of Halliburton Light Weight with 15#/sx of salt, 5#/sx of 0.3% CFR-2, 5#/sx of salt and 2% gel. Run correlation logs and perforate the Premier and Grayburg formations. Treat by acidizing and hydraulic fracturing. Swab to test. Perforate the Queen formation and treat by acidizing and hydraulic fracturing. Potential well as a APPROVAL ALID Premier, Grayburg, and Queen producer. FOR 90 DAYS UNLESS Mud Program PORILLING COMMENCED, Native mud 0-900' EXPIRES 10-24-29 Native mud and Oil 900-3200' Cont. Starch and Oil Emulsion 3200-TD on

Estimated Tops

Rustler Anhydrite - 740', Salt top- 868', base- 2348', Yates- 2560', Seven Rivers- 2814' back.. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby contify that the information above is true and complete to Signed Signed Title	Engineer	Date 7-19-79
APPROVED BY W. A. Lesset	SUPERVISOR, DISTRICT II	JUL 2 4 1979

CONDITIONS OF APPROVAL, IF ANY:

Queen- 3372', Penrose- 3668', Grayburg- 3930, Premier- 4040'.

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Blowout Preventers Cameron 10" Series 900 installed on surface casing.