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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 19 1979

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Flag-Redfern Oil Company ✓		3. State Oil & Gas Lease No. LG-2353
3. Address of Operator P. O. Box 23 Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>L</u> <u>660'</u> FEET FROM THE <u>West</u> LINE AND <u>1980'</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-S</u> RANGE <u>31-E</u> N.M.P.M.		8. Farm or Lease Name New Mexico State
		9. Well No. 2
		10. Field and Pool or Wildcat Shugart (Yates, 7-Rvrs, Q. Grayburg)
15. Elevation (Show whether DF, RT, GR, etc.) GL = 3609'		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD- 4235'. Ran CNL-FDC, DLL & Micro SFL by Schlumberger. Ran 99 jts.
4-1/2" 10.5# J-55 csg and set float shoe @ 4239'. Cemented w/575 sx Hal Lite, 15# salt,
5# gilsonite, 0.25 flocel followed by 300 sx 50-50 ClC-Poz-A, 0.75% CFR-2, 5# salt,
2% gel. Displaced plug with 500 gals. Acetic acid. Plug down @ 7:15 AM 9-15-79.
WOC. Tested casing to 1000 psig - held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Manager DATE 9-18-79

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT 2 DATE SEP 20 1979

CONDITIONS OF APPROVAL, IF ANY: