NO. OF COPIES RECEIVED		SERVATION COMMIS N OR ALLOWABLE	Form C -104 Supersedes Old C-104 and C-110
SANTA FE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	ECEIVED
TRANSPORTER OIL		Ň	
OPERATOR		JUL	. 1 4 1982
Operator			. C. D.
Flag-Redfern Oil Comp Address		ARTE	SIA, OFFICE
P.O. Box 2280 Reason(s) for filing (Check proper box)	Midland, Texas 79702	Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condense		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including For	mation Kind of Lease	Lease No.
Lease Name New Mexico Státe	2 Shugart (Y,7R,	State Federal	or Fee State LG-2353
Location Unit Letter_L;66	0 Feet From The West Line	and <u>1980</u> Feet From T	heSouth
Unit Letter ,		IE , NMPM, Eddy	County
		· · · · · · · · · · · · · · · · · · ·	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Addition		Address (offe dadress to which append	
Tesoro Crude Oil Company Name of Authorized Transporter of Casinghead Gas 🖌 or Dry Gas		8700 Tesoro Dr., San Address (Give address to which approv	ed copy of this form is to be sent?
Continental Oil Compar		P.O. Box 2197 Houston, TX 77001 Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	R 2 195 31E	yes	10-15-79
If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool, g	give commingling order number:	Plug Back Same Resty, Diff. Resty
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allm.
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ijt, etc.j
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF ,
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED JUL 1 4 1982	
Ouder Benton		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen	
(Signature)		well, this form must be accompanied by a tabulation of the deviation to the deviation of the well in accordance with RULE 111.	
Production Clerk (Title)		All sections of this form must be filled out completely for allc- able on new and recompleted wells.	
July 13, 1982 (Date)		Fill out only Sections I, II, III, and VI for changes of own- well number, or transporter, or other such change of condition Separate Forma C-104 must be filed for each pool in multip	
		Separate Forma C-104 must be miled for each poor in marry	

Separate Forma C-104 must be completed wells.