FLUID SAMPLE DATA

Sampler Pressure 700 P.S.I.G. at Surface

Recovery: Cu. Ft. Gas
cc. Oil
cc. Water
cc. Mud 1500 gas cut mud
Tot. Liquid cc.

Gravity ° API @ °F.

Gas/Oil Ratio cu. ft./bbl.

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	@ °F.		ppm
Recovery Mud	@ °F.		ppm
Recovery Mud Filtrate	@ °F.		ppm
Mud Pit Sample	@ °F.		ppm
Mud Pit Sample Filtrate	@ °F.		ppm

Mud Weight 9.7 vis cp

Date 9-11-79 Ticket Number 611216

Kind of Job OPEN HOLE Halliburton District ARTESIA

Tester MR. DAVIS Witness MR. JOE HOLTEN

Drilling Contractor WARTON DRILLING COMPANY # 4 sm

EQUIPMENT & HOLE DATA

Formation Tested Bottom Strawn
Elevation 3329.7 Ft.
Net Productive Interval - Ft.
All Depths Measured From Kelly bushing
Total Depth 10520' Ft.
Main Hole/Casing Size 7 7/8"
Drill Collar Length 830' ?? I.D. 2.25
Drill Pipe Length 9690' ?? I.D. 3.826"
Packer Depth(s) 10423- 10429' Ft.
Depth Tester Valve 10411' Ft.

Cushion TYPE AMOUNT Ft. Depth Back Pres. Valve Surface Choke 3/8" Bottom Choke .75"

Recovered 90 Feet of gas cut mud and formation water
Recovered Feet of
Recovered Feet of
Recovered Feet of
Recovered Feet of

Remarks SEE PRODUCTION TEST DATA SHEET

**Pressures incorrectly reported in field.

Meas. From Tester Valve

Legal Location Sec. - Twp. - Rng. 21 19 29
Lease Name PARKWAY
Well No. 1
Test No. 2
Field Area WILDCAT
Tested Interval 10429 - 10520'
County EDDY
Lease Owner/Company Name PETROLEUM CORPORATION OF DELAWARE
State NEW MEXICO

TEMPERATURE	Gauge No. 1920		Gauge No. 1919		Gauge No.		TIME	
	Depth: 10415 Ft.		Depth: 10516 Ft.		Depth: Ft.			
	24 Hour Clock		24 Hour Clock		Hour Clock		Tool Opened 1330	A.M. P.M.
Est. °F.	Blanked Off no		Blanked Off yes		Blanked Off			
Actual 150 °F.	Pressures		Pressures		Pressures		Opened Bypass 2300	A.M. P.M.
	Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic	5241	5324.9	5863	5381.6				
First Period Flow Initial	459 **	59.9	500 **	110.3			—	—
First Period Flow Final	520 **	205.0	534 **	255.1			30	30
First Period Closed in	4210	4289.2	4398	4338.5			90	89
Second Period Flow Initial	536 **	246.5	622 **	285.0			—	—
Second Period Flow Final	925 **	405.5	928 **	452.8			90	90
Second Period Closed in	4210	4284.7	4303	4331.8			310	296*
Third Period Flow Initial							—	—
Third Period Flow Final	*Time reported and time computed does not agree							
Third Period Closed in								
Final Hydrostatic	5196	5304.5	5463	5359.3			—	—

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FORMATION TEST DATA

LITTLE'S 96471 10M 8/74