

PARKWAY WEST UNIT

6

1

10225' to 10336'

PETROLEUM CORPORATION OF DELAWARE

Lease Name

Well No.

Test No.

Tested Interval

Lease Owner/Company Name

Legal Location
Sec. - Twp. - Rng.

21 19 29

Field Area

WILDCAT

County

EDDY

State
NEW MEXICO

FLUID SAMPLE DATA				Date 9-8-79		Ticket Number 611072	
Sampler Pressure 100 P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District ARTESIA	
Recovery: Cu. Ft. Gas _____ cc. Oil _____ cc. Water _____ cc. Mud 500 cc Gas cut Tot. Liquid cc. _____				Tester MR. M. LEE		Witness MR. HOLTEN	
Gravity _____ * API @ _____ *F.				Drilling Contractor WARTON DRILLING COMPANY RIG #4 bj			
Gas/Oil Ratio _____ cu. ft./bbl.				EQUIPMENT & HOLE DATA			
RESISTIVITY _____ CHLORIDE CONTENT _____				Formation Tested Strawn			
Recovery Water @ _____ *F. _____ ppm				Elevation 3329.7 Ft.			
Recovery Mud @ _____ *F. _____ ppm				Net Productive Interval 8' Ft.			
Recovery Mud Filtrate @ _____ *F. _____ ppm				All Depths Measured From Kelly Bushing			
Mud Pit Sample @ _____ *F. 108000 ppm				Total Depth 10336' Ft.			
Mud Pit Sample Filtrate @ _____ *F. _____ ppm				Main Hole/Casing Size 7 7/8"			
Mud Weight 9.7 vis cp				Drill Collar Length 830.1' ? I.D. 2.25"			
				Drill Pipe Length - I.D. 3.826"			
				Packer Depth(s) 10219' 10225' Ft.			
				Depth Tester Valve 10202' Ft.			
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke 3/8" Bottom Choke 3/4"	
Cushion							
Recovered 30		Feet of gas cut drilling fluid.					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Recovered		Feet of					
Remarks		SEE PRODUCTION TEST DATA SHEET....GAS TO SURFACE IN 10 MINUTES AFTER					
		OPENING TOOL FOR THE SECOND FLOW PERIOD....					
TEMPERATURE		Gauge No. 1639		Gauge No. 1638		Gauge No.	
Depth: 10207' Ft.		Depth: 10332' Ft.		Depth: Ft.		TIME	
24 Hour Clock		24 Hour Clock		Hour Clock		Tool A.M.	
Est. *F. Blanked Off NO		Blanked Off YES		Blanked Off		Opened 1:30 P.M.	
Actual 160 *F.		Pressures		Pressures		Opened A.M.	
		Pressures		Pressures		Bypass 8:00 P.M.	
		Field Office		Field Office		Reported Computed	
		Minutes Minutes					
Initial Hydrostatic		5169 5197.7		5215 5246.1			
First Period Flow Initial		66 74.5		130 112.7			
Final		88 85.5		130 123.6		30	
Closed in		2895 2923.0		2933 2932.4		90	
Second Period Flow Initial		66 76.7		109 114.9			
Final		110 127.1		152 158.3		90	
Closed in		3998 4022.0		4027 4057.1		180	
Third Period Flow Initial							
Final							
Closed in							
Final Hydrostatic		5168 5197.7		5215 5246.1			

