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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JAN 22 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [XX] Fee [ ]
5. State Oil & Gas Lease No.: L-6520

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: Parkway West
8. Farm or Lease Name: Parkway West Unit
9. Well No.: 6
10. Field and Pool, or Wildcat: ~~Undesignated~~ West Parkway (Morro
11. County: Eddy

2. Name of Operator: The Petroleum Corporation ✓
3. Address of Operator: 3303 Lee Parkway, Dallas, Texas 75219
4. Location of Well: UNIT LETTER O LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 21 TWP. 19S RGE. 29E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-10-79	9-19-79	10-6-79	3329.7 GR	3329.7'

20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,672	11,632		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11,469 feet to 11,476 feet--Morrow
25. Was Directional Survey Made: Nc

26. Type Electric and Other Logs Run: Dual laterolog, MSFT, Compensated Neutron, Formation Density, Caliper and Gamma Ray
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	365	17-1/2	575 sxs	None
8-5/8	32 & 24	3,098	12-1/4	1,400 sxs	None
4-1/2	13.5 & 11.6	11,670	7-7/8	875 sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	11,000	11,020

31. Perforation Record (Interval, size and number)
Morrow - 11,469 to 11,476 (8 holes)
1-11/16 decentralized carrier gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

Posted + Book
FD 2-25-80
1-25-80
K

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10/6/79	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-6-79	6	12/64		0	.62 MMCF	Trace	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
3,050	NA		0	2.46MMCF	Trace	0

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: J. Gleitman

35. List of Attachments: DST Summary, Deviation Record, Logs, Fluid Analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Chief Engineer DATE 1-18-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1	1,336		Yates				
1,336	3,400		Delaware Sand				
3,400	4,930		Bone Springs				
4,930	6,850		1st Bone Springs Snd				
6,850	8,650		3rd Bone Springs Snd				
8,650	9,152		Wolfcamp Limestone				
9,152	10228		Strawn				
10,228	10540		Atoka				
10,540	10784		Morrow				
10,784	11409		Morrow Marker				
11,409	11450		Basal Lower Morrow Snd				
11,450	11502		Barnett Shale				