

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED

JAN 23 1980

O. C. D.
ARTESIA, OFFICE

I.

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

Operator
The Petroleum Corporation ✓

Address
3303 Lee Parkway, Dallas, Texas 75219

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:		Other (Please explain)	
Recompletion	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Casinghead Gas	☐	Condensate	☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Parkway West Unit	Well No. 6	Pool Name, Including Formation West Parkway Morrow Gas	Kind of Lease State, Federal or Fee State	Lease No. L-6520
Location Unit Letter <u>0</u> ; <u>1980</u> Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>South</u> Line of Section <u>21</u> Township <u>19S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					yes	1-18-80

If this production is commingled with that from any other lease or pool, give commingling order number: _____

No

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
			X	X					
Date Spudded 8-10-79	Date Compl. Ready to Prod. 10-6-79	Total Depth 11,672		P.B.T.D. 11,672					
Elevations (D.F., R.R.D., RT, GR, etc.) 3329.7 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,469		Tubing Depth 11,000					
Perforations 11,469 to 11,476 feet				Depth Casing Shoe 11670					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2		13-3/8		365		575			
12 1/4		8-5/8		3,098		1,400			
7-7/8		4-1/2		11,670		875			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL.

Actual Prod. Test-MCF/D 2.46 MMCF	Length of Test 6 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (flow, back pr.)	Tubing Pressure (shut-in) 3,050	Casing Pressure (shut-in) pkc.	Choke Size 12/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED JAN 25 1980, 19____
BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or re-completed well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for filing.

Fill out only Sections I, II, III, and VI for changes of lease, well name or number, or transporter, or other such change of conditions.

Chief Engineer

1-18-80