STATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT	OIL CONSERVA P. O. 003	X 2088	RECEIVED
SANTA PE	SANTA FE, NEW	MEXICO 87501	
v 8.0.8.	·.		MAY 4 1981
AND OFFICE REQUEST FOR ALLOWABLE AND AND AND AND AND AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D. ARTESIA, OFFICE	
PROBATION OFFICE			
The Petroleum Corpo	ration of Delaware /		
Address One Marienfeld Plac	e, Suite 555, Midland, Tex	cas 79701	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Oit Frank Dry Gau		
Recompletion Change in Ownership	Casinghead Gas Conden		
		· · · · · · · · · · · · · · · · · · ·	•
If change of ownership give name and address of previous owner			·
DESCRIPTION OF WELL AND	LEASE	ormitton I Kind of Lea	Lease No.
Lease Name Parkway West first	Well No. Poor Human Increasing	Stole, Feder	ol or Foe State L-6520
Location	6 Parkway West M	HOLLOW CONTRACTOR	
1	80 Feel From The East Lin	e and <u>660</u> Feet From	TheSouth
		29E , NMPM, Eddy	County
DESIGNATION OF TRANSPOL	RTEB OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Nerve of Authorized Trainsporter of C KOCH OIL COMPANY		P.O. Boy 1558 Brecken	idge Texas 76024
Name of Authorized Transporter of C	Casinghead Gas 🙀 or Dry Gas 🔀	Address (Give address to which appr	oved copy of this form is to be sent
El Paso Natural Gas		P.O. Box 1492, E1 Paso, is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Nge.	yes	1/17/80
dive location of control	with that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res
Designate Type of Comple			
Date Spuded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	; Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, esc.	,		Depth Casing Shoe
Perforations .			Depth County ener
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE · (Test must be a able for this d	after recovery of social volume of load o lepsh or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Presewe	Casing Pressure	Choke Size
Length of Test	I dbing Fierence		Choke Size Dont the ADG
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCP (174
L			
GAS WELL	·		Grovity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenente/MMCF	
lesting Method (pitol, back pr.)	Tubing Presewe (shat-is)	Cosing Pressure (Shut-1B)	Choke Size
		DIL CONSERV	ATION DIVISION
1. CERTIFICATE OF COMPLIA	111UE	ΜΔΥ Ο	8 1981
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAI CHOST	
		BY	
		TITLE	
$\Lambda \Lambda$].		in compliance with RULE 1104.
(landia Dheld)		If this is a request for allowable for a newly drilled or deepen if this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULK 111.	
	fignalwe) taat	II	must be filled out completely for all
Engineering Assis	(Tule)	IL	
April 30, 1981		Fill out only Sections 1, 11, 111, and VI for changes of own Fill out only Sections 1, 11, 111, and VI for changes of conditi well name or number, or transporter, or other such change of conditi	
	(Data)	11	

(Date)

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Fill out only Sections 1, 11, 111, and VI for changes of outwell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip romulated wells.

