

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYPERMIT IN TRIPLICATE*
(other instructions on re-
verse side)Form approved,
Budget Bureau No. 1. R1424.MT4996 NM12833
NM25489 NM18820
6. IF INDIAN, ALLIGEE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
COTTON PETROLEUM CORPORATION3. ADDRESS OF OPERATOR
420 Wall Towers West, Midland, Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1880' FSL & 1980' FWL Sec. 11, T-19-S, R-25-E, Eddy Co.
New Mexico14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3439' GR7. UNIT AGREEMENT NAME
JAN 25 19808. FARM OR LEASE NAME
FEDERAL OFFICE9. WELL NO.
110. FIELD AND POOL, OR WILDCAT
d Boyd (Morrow)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec 11

T-19-S, R-25-E

12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/19/80

9300' TD, 9221' PBTB.
SI. 52 days. Perf'd
4 1/2" csg 9062'-96'
w/1 9/16" Hollow
Carrier, Decentra-
lized, 2 JSPF using
3.5 gram charges.
Disp. acid 2-3 BPM
@ 2800 psi. ISIP
2500#, 5 min SIP 0#.
Swabbed 3 hrs. FL 0-
8200'. Rec'd 20 BLW.
Show of gas last run.

1/24/80

9300' TD, 9221' PBTB Morrow. Flwg
well to clean up. 54 days. SITP 1700#.
SICP 0#. Acidized Morrow perfs 9062' -
9096' w/7,000 gals 7 1/2% MFBC acid mixed
w/1,000 scf of nitrogen/bbl. Max P 6500#.
Min P 1,000#. AIR 3.75 BPM. ISIP 3600#.
2 min SIP 3,000#, 15 min SIP 2300#.
Indications of some ball action. Opened
well to pit after 15 min.

Flwd:

1 hr on 24/64" ch, FTP 2300-800# 2.4 MMCFPD
1 hr on 32/64" ch, 800-400# 2.3 MMCFPD
1 hr on 28/64" ch, 400-475# 2.1 MMCFPD
On each ch, final TP had stabilized. Shows
of gas in last 2 hrs of flow but due to
mist & nitrogen flare would not burn
constantly. Rec'd 50 BLW. (-154 BLW)
SI due to wind.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. G. Langley

Division Prod. Manager

DATE 1/24/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JAN 24 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side