	5/ 1A FE	CONSERVATION COMMISSION FOR ALLOWABLE AND RECEIVED ANSPORT OIL AND NATURAL	Form C-14 Supersedes Old C-104 and C-11 Effective 1-1-65								
		GAS									
	TRANSPORTER GAS 1 FEB 14 1980										
1.											
	COTTON PETROLEUM CORPORATION										
	Address 420 Wall Towers West, Midland, Texas, 79701										
	Reason(s) for filing (Check proper box) Other (Please explain) New Well X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership ^(') Casinghead Gas Cot.dt us ate										
	If change of ownership give name and address of previous owner										
п.	DESCRIPTION OF WELL AND	NM-14996;NM-12883 820;NM-14996;NM-25489									
	Federal 11 Com.	Well No. Pool Name, Inclusing F 1 Boyd (Morro	crmation Kind of Lea								
	Location										
	Unit Letter;	Feet From The Lir	ne and Feet From	. The							
	Line of Section 11 Tor	wnship 19-5 Range	25-Е , _{NMPM} ,	Eddy County							
III.	DESIGNATION OF TRANSPOR	FER OF OIL AND NATURAL GA									
	Name of Authorized Transporter of Oil Amoco Production	Company (trucks)	Address (Give address to which appr P. O. Box 1725, Mi	dland, Texas, 79702							
	Name of Authorized Transporter of Cas Transwestern Pipe			oved copy of this form is to be sent) uston, Texas, 77001							
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ege. K 11 19-5 25-E		^{hen} 1-25-80							
	If this production is commingled with that from any other lease or pool, give commingling order number:										
IV.	COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	8-18-79 Elevations (DF, RKB, RT, GR, etc.)	1-25-80 Name of Producing Formation	9300' Tep Cil/Gas Pay	9221' Tubing Depth							
	RKB 3451 Perforations	Morrow	9062'	8902 ' Depth Casing Shoe							
	9062' - 9096' 9300'										
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT							
	17 1/2"	13 3/8"	462'	450							
		8 5/8"	1214' 9300'	525 1225							
	/ //0		9300	1225							
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)										
	Date First New Oil Run To Tanks Date of Test Fredicing Method (Flow, pump, gas lift, etc.)										
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size							
	Actual Prod. During Test	011-Bbls.	Water - Bols.	Gas-MCF							
	GAS WELL										
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate							
	700 Testing Method (pitot, back pr.)	24 hrs. Tubing Pressure (Shut-in)	() Casing Pressure (Shut-in)	- Choke Size							
V1	Orifice CERTIFICATE OF COMPLIANO	2257	0 psi 18/64" OIL CONSERVATION COMMISSION								
			FEB 19 1990								
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	Trent T							
			TITLESUPERVISOR, DISTRICT II								
	x nAA	$\lambda = a A A$		TITLE <u>SIPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104.							
_	Som alle	(Tom Olle)	If this is a request for allowable for a newly drilled or deepened								

(Signature)

(Title)

(Date)

Production Engineer

February 13, 1980

This form			•				
If this is	a reques	t for a	llowable	for a	newly	drilled	or deep

pened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.