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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**SEP 13 1979**

**O. C. C.  
ARTERIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3529
7. Unit Agreement Name
8. Farm or Lease Name State "25" Com.
9. Well No. 1
10. Field and Pool, or Wildcat Turkey Track (Morrow)
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Southland Royalty Company ✓ 3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>2130</u> FEET FROM THE <u>west</u> LINE, SECTION <u>25</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3339.0'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 4000'. Run Compensated Neutron-Formation Density & Dual Laterolog w/RXO. Ran 8 5/8" csg set @ 4000'. Ran DV tool @ 1791'. Cement first stage with 500 sx. Lite w/10# Gilsonite, 1/4# Flocel/sx., 8# salt/sx plus 200 sxs Class "C" w/2% Calcium Chloride. Plug down @ 6:05 PM 8-31-79. Open DV tool @ 1791'. Circulate 97 sx cement to surface. Cement second stage w/700 sx Lite w/10# Gilsonite, 1/4# Flocel, 8# salt per sack plus 100 sx Class "C" w/2% Calcium Chloride. Plug down @ 11:15 PM 8-31-79. Circulate 125 sx cement to surface. Install 12" 3000# x 10" 3000# csg spool, double 10" ser 900 BOP, 10"-900" Hydril Drlg Head. Test BOP and 8 5/8" csg to 1000# for 30 min., hold OK. Drill ahead 7 7/8" hole. 8 5/8" csg in hole as follows: Top Hole: 2120' 8 5/8" 24# K-55 ST&C  
608' 8 5/8" 24# S-80 ST&C  
Bottom Hole 1272' 8 5/8" 28# S-80 ST&C  
Csg Set @ 4000'

NOTE: WOC time on 8 5/8" csg. 27 hrs. prior to testing csg. & BOP and drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harney Can</u>	TITLE <u>District Engineer</u>	DATE <u>9-11-79</u>
APPROVED BY <u>W. A. Gross</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 4 5 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		