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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 7 1980

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3529

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	8. Farm or Lease Name State "25" Comm.
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 2130 FEET FROM THE west LINE, SECTION 25 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Parkway Strawn (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3339' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Continuation of C105

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-79 Spot 250 gals. acetic from 11,865-11,450'. Set pkr. @ 11,369'. Perf w/2JSPF at 11,822-11,828', 11,836-11,838', 11,844-11,848', 11,852-11,864'.
11-3-79 Flowing 22 MCFPD
11-30-79 Perf the following intervals w/2JSPF @ 11,772-11,762', 11,682-11,666', 11,612-11,606', 11,488-11,490', 11,460-11,392'.
12-4-79 Acidize interval with 12,000 gals. 7½% acid with 1000 SCF/bbl N₂ in 3 stages.
12-10-79 Flwg 150 MCF 1 BO 17 BW TP 375#.
12-17-79 Flwg 65 MCF .5 BO 23 BW TP 175#
12-21-79 Flwg 38 MCF 0 BO 0 BW TP 90#
1-23-80 Set CIBP @ 11,330'. Dump 35' cnt. on plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harvey Can TITLE District Engineer DATE 2-18-80

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 19 1980

CONDITIONS OF APPROVAL, IF ANY: