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Form C-105
Revised 11-1-75

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAR 7 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [XX] Fee [ ]
5. State Oil & Gas Lease No.: L-3529

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: State "25" Comm.
9. Well No.: 1
10. Field and Pool, or Wildcat: Parkway Strawn (Oil)

2. Name of Operator: Southland Royalty Company ✓
3. Address of Operator: 1100 Wall Towers West, Midland, Texas 79701
4. Location of Well: UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE AND 2130 FEET FROM THE west LINE OF SEC. 25 TWP. 19S RGE. 29E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-22-79	10-18-79	1-28-80	3339' GL	NA

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,040'	11,295'	N.A.	→	XX	

24. Producing Interval(s), of this completion — Top, Bottom, Name
10,564-10,732' Strawn Oil

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
Compensated Neutron Formation Density-Caliper, DLL/Rxo

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	412'	15"	400 sxs. Class "C"	Cmt. Circ.
8 5/8"	24 & 28#	4000'	11"	500 Lite, 200 Class "C"	Cmt. Circ.
4½"	11.6 & 13.5#	12,040'	7 7/8"	285 Lite, 800 Class "H"	Cmt. T @ 7010' By T.S.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10,446'	10,446'

31. Perforation Record (Interval, size and number)
10,564-68' 10,724-32' 2 JSPF
10,578-86'
10,592-98'
10,694-700'
10,714-18'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,564-10,732'	Spot 200 gal. 100% acetic acid
	Trt. perfs w/4000 gals. HCL-
	glacial acetic acid.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1-28-80	Flowing	S.I.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-11-80	24	NA		14	65	2	4642

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
175#	0		14	65	2	NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SI waiting on pipeline

Test Witnessed By
Post'd + Book
ID 2 1-4-80
3 31

35. List of Attachments
CNL FDC, DLL/RXO, DST info., Deviation Survey, C-103, C-102

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED C. Harvey Cain TITLE District Engineer DATE 2-18-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10,168	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1268	T. Atoka	10,845	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1575	T. Miss	11,970	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	2642	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3030	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9480	T. Morrow	11,120	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. .....

No. 2, from..... to..... feet. .....

No. 3, from..... to..... feet. .....

No. 4, from..... to..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1260	1260	Anhy, salt & shale	7200	7490	290	Sand & shale
1260	1636	376	Anhy & shale	7490	7938	448	Lime & shale
1636	1710	74	Anhy & Dolomite	7938	7964	26	Sand
1710	1900	190	Sand & Dolomite	7964	8100	136	Lime & shale
1900	2340	440	Dolomite & sand	8100	8320	220	Sand, shale & Lime
2340	2426	86	Sand, shale & dolomite	8320	8700	380	Lime & shale
2426	2628	202	Dolomite	8700	8752	52	Sand
2628	2730	102	Sand & Dolomite	8752	8930	178	Lime
2730	3778	1048	Dolomite	8930	9432	502	Sand w/shale stks
3778	4066	288	Dolomite w/sand stks	9432	10510	1078	Shale & Lime
4066	4200	134	Sand, dolomite & shale	10510	11000	490	Lime & shale
4200	4300	100	Lime, sand & shale	11000	11086	86	Shale
4300	4446	146	Sand w/lime stks	11086	11550	464	Lime & shale
4446	4506	60	Shale & Dolomite	11550	11970	420	Sand & shale
4506	5900	1394	Snad w/shale stks	11970	12040	70	Lime
5900	7200	1300	Lime & shale				