

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Drawer DE Artesia, NM

DISTRICT OFFICE #2

May thru August 1982

NO. 2096 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 1, 1982

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (A/S)

Effective July 1, 1982 an allowance of 14 barrels of oil
per day is hereby assigned to Southland Royalty Company,
State 25 Com #1-L-25-10-29 in the Parkway Strawn pool.

L - S

MP - P

July Total - 424 bbls.
Aug. Total - 424 bbls.

VAG:mm

Southland Royalty Co.

TCO

D - CON

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501RECEIVED
Form C-104
Revised 10-1-78

JUL 8 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DELIVERED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U. S. G. S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>
COPY TO	

Southland Royalty Company ✓

Address
21 Desta Drive, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "25" Com.	1	Parkway (Strawn)	State, Federal or Fee State	L-3529
Location				
Unit Letter	L	1980 Feet From The	South	Line and 2130 Feet From The
Line of Section	25	Township	19S	Range 29E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Tesoro Crude Oil Company	8700 Tesoro Dr., San Antonio, Texas 78286
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco, Inc.	7408 Andrews Hwy, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
L 25 19S 29E	Yes 5-14-82 4-20-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resist.	Diff. Resist.
XX			X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/21/79	1/28/80	12,040'	11,295'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3339' GR	Strawn	10,564'	10,446'					
Perforations			Depth Casing Shoe					
10,564-10,732' (OA)			12040					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	412'	400 sx.
11"	8 5/8"	4000'	700 sx.
7 7/8"	4 1/2"	12,040'	1085 sx.
	2 3/8"	10,446'	TOC @ 7010'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/28/80	2/11/80	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	175#	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
14 BO	14	2	65

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frey Ran

District Operations Engineer

7/7/82

OIL CONSERVATION DIVISION

JUL 9 1982

APPROVED

BY W. A. GressettTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

OIL CONSERVATION COMMISSION

RECEIVED

BOX 1900

JUN 23 1982

HOBBS, NEW MEXICO

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 6-21-82

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from the Southland Royalty

Operator

State (25) #1
Lease, Well No. and Unit

Eddy
County

25-19-29
S-T-R

Parkway - Strawn
TURNER TRACT
Pool

CONOCO INC
Name of Purchaser

was made on 5-14-82
Date

CONOCO INC
Purchaser

JL Skerrell
Representative

Field Foreman
Title

cc: To Operator
Oil Conservation Commission - Santa Fe