STATE OF NEW MEXICO Form C-104 Revised 10-1-78 JERGY AND MINITHALS DEPARTMENT OIL CONSERVATION DIVISION ** ** ***** ****** RECEIVED 6:01 m in to 1 10 H P. O. BOX 2088 BANTAFE SANTA FE, NEW MEXICO 87501 MAR 14 1983 U 1.U.1 LAND OFFICE REQUEST FOR ALLOWABLE ********* O. C. D. AND 040 1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE ! PROBATION OFFICE Southland Royalty Company 🗸 21 Desta Drive, Midland, Texas 79701 Reason(s) Tor liling (Check proper box) Other (Please explain) New Well Change in Transporter of: Offective 4-1-83 Recompletion Dry Gas Change Oil Transporter Change In Ownership If change of ownership give name and address of previous owner L DESCRIPTION OF WELL AND LEASE well No. | Fool Name, Including Formation Ledse N State, Federal or FeState State "25" Parkway (Strawn) L-3529 1980 ___ Line and ___2130 Feet From The South West Feet From The Line of Section 25 198 Range 29E To iship County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CHXXX er Condensate Address (Give address to which approved copy of this form is to be sent) Koch Oil Company P. O. Box 1558, Breckenridge, Texas 76024
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XX o: Dry Gas [] Conoco, Inc. 7408 Andrews Hwy., Odessa, Texas 79762 Twp. When If well produces oil or liquids, give location of tanks. Unit Sec. Rge. is gas actually connected? 25 198 · 29E Yes 5-14-82 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well New Well Vorkeyer Deepen Plug Back Same Resty. Ditt. Bes Designate Type of Completion - (X) Date Compl. Ready to Proc. Total Dorth P.B.T.D. Elevations (DF, RhB, RT, GR, etc.) "ame of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tonks Date of Test Preducing Method (Flow, pump, gar lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Water - Bbls. Gas - MCF Actual Prod. During Test Oli-Bble. GAS WELL Actual Frod. Toot-MCF/D Length of Test Bbls. Condensate AMCF Gravity of Condensate Teeting Method (piror, back pr.) Tubing i recewe (ubut-in) Cosing Firesure (Shut-in) Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief,

Dutel

. CERTIFICATE OF COMPLIANCE

Production Analyst

March 8, 1983

This form is to be filed in compliance with fitted 1.21.

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DIL CONSERVATION DIVISION

APPROVED MAR 1 5 1983

Laclia

TITLE

, Supervisor District II

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with nuce its.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip: completed wells.