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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

OCT 30 1979

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th Street - Artesia, NM 88210

O.E.C.
ARTESIA, OFFICE

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 1 TOWNSHIP 19S RANGE 24E N.M.P.M.

5a. Indicate Type of Lease
State ☒ Fed ☐
5. State Oil & Gas Lease No.
L-2919

7. Unit Agreement Name

8. Farm or Lease Name
SRC KZ State

9. Well No.
1 2

10. Field and Pool, or Wildcat Und
Penasco Draw SA Yeso
ASSOC

15. Elevation (Show whether DF, RT, GR, etc.)
3675' GR

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Plug Back & Change Name
			Set Prod Csg, Perf. & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 9140'; PBTD 3100'. Verbal approval was obtained from Mr. Gressett w/NMOCD in Artesia, New Mexico to plug back this well w/35 sacks of Class H cement plugs and heavy mud between each plug as follows: 1st plug 8950-8850' (35 sacks); 2nd plug 8530-8430 (35 sacks); 3rd plug 8130-8030' (35 sacks); 4th plug 6900-6800' (35 sacks); 5th plug 5300-5200' (35 sacks); 6th plug 4100-4000' (35 sacks); 7th plug 3200-3100' (35 sacks). 96
TD 9140'; 3100' PBTD - Ran 77 joints of 5 1/2" 14# (3083') of casing set at 3093'. 96
Diff-Insert Float shoe set at 3095' - 8 centralizers. Cemented w/170 sacks of 50/50 Poz C cmt, 200 sacks of Class C cment, 5/10% CFR-2. PD 5:25 PM 10-15-79. Cement circulated. WOC and tested to 1000# OK.
TD 9140' PBTD 3095' - WIH w/Strip-Gun, perforated 2377-2775' w/30 .50" holes (1 shot at each interval in 2 stages) as follows: 1st Stage-2444,76;2582;2610,14,18,22,27,48;2742,68,73 (12 holes); 2nd Stage:2377,86;2434,41,73,93;2580,84;2608,12,16,20,25,29;2739,65,70,75' (18 holes). Broke down perf. w/2000g 15% reg. acid & Sand Frac'd w/60000 gal treated water, 90000# sand, 70000# 20-40 sand and 20000# 100 mesh w/ball sealers.

Change lease name.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 10-29-79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 31 1979