

DISTRIBUTION		W MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG		RECEIVED OCT 30 1979		5a. Indicate Type of Lease State ☒ Fee ☐					
SANTA FE				5. State Oil & Gas Lease No. L-2919							
FILE											
U.S.G.S.											
LAND OFFICE											
OPERATOR		7. Unit Agreement Lease									
1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Form or Lease Name SRC "KZ" State							
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No. 2							
2. Name of Operator Yates Petroleum Corporation				10. Field and Pool, or Wildcat Unit. Penasco Draw SA Yeso							
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				Assoc							
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>Eddy</u>				11. Date Spudded 9-14-79							
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>19S</u> RGE. <u>24E</u>				12. Date T.D. Reached 10-7-79							
15. Date Spudded 9-14-79				16. Date T.D. Reached 10-7-79							
17. Date Compl. (Ready to Prod.) 10-26-79				18. Elevation (DF, RKB, RT, GR, etc.) 3675' GR							
19. Elevation Casinghead 3675' GR				20. Total Depth 9140'							
21. Plug Back T.D. 3095'				22. If Multiple Compl., How Many 0-9140'							
23. Intervals Drilled By Rotary Tools Cable Tools				24. Producing Interval(s), of this completion - Top, Bottom, Name 2377-2775' Yeso							
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run CNL/FDC & DLL							
27. Was Well Cased No				28. CASING RECORD (Report all strings set in well)							
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
13-3/8"		48#		410'		17 1/2"		400 sacks			
8-5/8"		24#		924'		12 1/2"		550 sacks			
5 1/2"		14#		3083' 3096'		7-7/8"		370 sacks			
29. LINER RECORD						30. TUBING RECORD					
Size		Top		Bottom		Sacks Cement		Screen		Packer Set	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2377-2775' w/30 .50" holes						Depth Interval		Amount and Kind Material Used			
						2377-2775'		2000g 15% reg. acid.			
								Sand Frac'd w/60000g trtd wtr, 90000# sand, 70000#			
								20-40 sand and 20000# 100 mesh.			
33. PRODUCTION						34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
10-24-79		Pumping				Producing					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
10-24-79		24		2"				31		53	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
20		20				31		53		2.7	
35. List of Attachments						Test Witnessed By					
See back of sheet for Drill Stem Test						Kenneth Beardemphl					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Christine Johnson</u> TITLE <u>Geol. Secty.</u> DATE <u>10-29-79</u>											