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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

SEP 26 1979

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2919
7. Unit Agreement Name
8. Farm or Lease Name SRC State "KZ"
9. Well No. 1 3
10. Field and Pool, or Wildcat Und. Penasco Draw S.A. Yeso ASSOC.
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th Street - Artesia, NM 88210

Location of Well
UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 1 TOWNSHIP 19S RANGE 24E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
3662'

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded a 15" hole at 9:00 PM 9-7-79. Ran 333' of 10-3/4" 40# ST&C J-55 casing set at 330'. 1-Guide shoe and float collar at 306'. Cemented w/300 sx Class C 4% CaCl. Cemented circulated 40 sacks to surface. PD 6:30 PM 9-8-79. WOC 12 hours. Cut off, reduced hole to 9-7/8" hole, drilled plug and tested to 600#. OK. Resumed drilling.

TD 965' - Ran 24 joints 7" 23# J-55 LT&C (965') of casing set at 965'. 1-guide shoe, 1-float collar at 933'. 2-centralizers at 933 and 800'. Cemented w/100 sacks Thick-Set 10#/sack gilsonite, 1/4#/sack flocele, 2% CaCl, 200 sacks Howco, 5#/sack gilsonite, 1/4#/sack flocele, 2% CaCl and tailed in w/150 sacks Class C 2% CaCl. PD 3:00 PM 9-10-79. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 410'. Ran 1" and tagged cement at 500'. Spotted 50 sacks of Class C 4% CaCl. WOC 2 hours. Ran 1" and tagged cement at 483', spotted 50 sacks Class C 4% cacl. WOC 2 hours. Ran 1" and found top of cement at 414'. Loaded hole w/water. Hole stayed full. Spotted 50 sacks Class C 4% CaCl. WOC 2 hours. Ran 1" and tagged cement at 375'. Mixed 110 sacks cement. Circulated 10 sacks to surface. PD 9:30 AM 9-11-79. WOC 18 hrs. NU and tstd BOP's to 1000#. OK. Reduced hole to ^{6 1/4"} 7-7/8", drld plug and tested to 600#. OK. Resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christina Johnson TITLE Geol. Secty. DATE 9-25-79

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT 7 DATE SEP 27 1979

CONDITIONS OF APPROVAL, IF ANY: