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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-2919

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Petroleum Corporation
Address of Operator
207 South 4th Street - Artesia, NM 88210
Location of Well
UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 1- TOWNSHIP 19S RANGE 24E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
SRC State "KZ"
9. Well No.
1 3
10. Field and Pool, or Valued Und.
Penasco Draw S.A. Yeso
Assoc.
12. County
Edgy

15. Elevation (Show whether DF, RT, GR, etc.)
3662'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☒
		OTHER Prod. Casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3097' - Ran 75 joints of 4½" 10.5# K-55, ST&C (3115') of casing set at 3097'.
~~set at 3097'~~ Diff-fill float shoe at 3097'. 10-centralizers. Cemented w/525
sacks of Class C, 3#/sack KCL, 3/10% CFR-2. Cement circulated 50 sacks to
surface. PD 8:30 PM 9-12-79. WOC and tested to 1000#. OK.
TD 3097' - Perforated w/Casing Gun on Wireline 2363-2734' w/29 .34" holes as
follows: 2405, 15, 45; 2543, 49, 74, 78, 82, 86; 2706½, 26, 34; 2363, 75,
97; 2403, 9, 12, 18, 47, 69, 2546, 71, 76, 80, 84, 88; 2712, 32. Sand Frac'd
perforations w/2000 gallons 15% DS-30 acid, 61000 gallons treated water, 90000#
sand; 20000# 100 mesh and 70000# 20-40 sand w/ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Johnson TITLE Geol. Secty. DATE 10-1-79
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 3 1979