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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

OCT 16 1979

O. C. C. ARTESIA, OFFICE	
Yates Petroleum Corporation	
207 South Fourth Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change lease name
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	L-2919	Lease No.
Lease Name				State, Federal or Fee	State	
SRC "KZ" State		4	Penasco Draw S.A. Yeso Assoc			
Location	Unit Letter	F	2310	Feet From The	North	Line and
						2310
				Feet From The	West	
	Line of Section	1	Township	19S	Range	24E
					NMPM,	Eddy
						County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		No. Freeman Ave. - Artesia, NM 88210				
Navajo Crude Oil Purchasing Company		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		207 South Fourth Street - Artesia, NM				
Yates Petroleum Corporation						
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rgo.	Is gas actually connected?	When
	G	1	19S	24E	yes	10-14-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'ty. ☐ Diff. Res'ty. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-20-79	10-14-79	3125'	3097'
Elevations (DF, RNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3671' GR	Yeso	2407'	2885'
Perforations		Depth Casing Shoe	
		3097'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	320'	250 sacks
9-7/8"	7"	965'	663 sacks
6-1/4"	4-1/2"	3097'	275 sacks
	2-3/8"	2360'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-14-79	10-16-79	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	18	18	open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
41.4	34.4	7.0	61

GAS WELL		Grav. of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MCF	
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Hatfield
(Signature)

Engineer
(Title)

10-16-79
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	OCT 17 1979
BY	<i>W. A. Gressett</i>
SUPERVISOR, DISTRICT II	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.