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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	648

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Eddy "AV" State <i>Conn</i>
9. Well No.	1

3. Name of Operator	GULF OIL CORPORATION
4. Address of Operator	P.O. Box 670, Hobbs, NM 88240
5. Location of Well	ASTORIA, OFFICE

10. Field and Pool, or Wildcat	Unit Winchester Morrow
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UNIT LETTER	L	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM	
THE West	LINE OF SEC.	27	TWP.	19S	RGE.	28E	NMPM		

11. Property	Eddy
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15. Date Spudded	9-27-79	16. Date T.D. Reached	11-3-79	17. Date Compl. (Ready to Prod.)	11-17-79	18. Elevations (DF, RAB, RT, GR, etc.)	3358' GL	19. Elev. Casinghead	--
20. Total Depth	11,300'	21. Plug back T.D.	11,262'	22. If Multiple Compl., How Many	Single	23. Intervals Drilled By	Rotary Tools 0-11,300'	Cable Tools	--

24. Producing Interval(s), at this completion - Top, bottom, Name	11,067' - 11,073' Morrow	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Schlumberger CNL-FDC; Sonic; DLL	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	370'	17 1/2"	475 sx - circulated		
8-5/8"	32#, 28#, 24#	2,950'	12 1/2"	1200 sx - TSITOC @ 500'		
5 1/2"	17#	11,300'	7-7/8"	800 sx - TSITOC @ 7810'		

LINER RECORD				TUBING RECORD		
SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	10,973'
						10,973'

28. Perforation Record (Interval, size and number)	11,067 - 11,073' w/(2) 1/2" JHPF (12 holes)
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

30. Date First Production	11-17-79	31. Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	32. Well Status (Prod. or Shut-in)	Shut-in
Date of Test	11-21-79	Hours Tested	24 hrs.	Shut-in Date	11/64"
Flow Tubing Pressure	2150#	Casing Pressure	pkf	Oil - Bbl.	-0-
		Produced 24-Hour Rate	-0-	Gas - MCF	3,256
			-0-	Water - Bbl.	-0-
			-0-	Gas - Oil Ratio	--
			-0-	Oil Gravity - API (Corr.)	--

33. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented	Test Witnessed By	
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34. List of Attachments	DSTs
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	N.B. Sikes, Jr.
TITLE	Area Engineer
DATE	11-29-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9503</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,298</u>	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Morrow</u> <u>10,853</u>
T. Blinchry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3088</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4700</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8885</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. <u>3rd BS 8300</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11,067</u> to <u>11,073</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3,088	4,700	1612	Delaware (Lm & sd)				
4,700	8,885	4185	Bone Springs (Sd, sh, lm)				
8,885	9,503	618	Wolfcamp (Lm & sh)				
9,503	10,289	786	Strawn (Lm & sh)				
10,289	10,853	564	Atoka (Sh & lm)				
10,853	11,260	407	Morrow (Sd, lm, sh)				
11,260	TD	40	Barnett (sh)				