

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALE AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

RECEIVED

Operator GULF OIL CORPORATION		DEC 20 1979	
Address P.O. Box 670, Hobbs, NM 88240		O.C.D.	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	New Well	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Eddy "AV" State Com	Well No. 1	Pool Name, including Formation Wichita Winchester Morrow	Kind of Lease State, Federal or Fee State	Lease No. 648
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line of Section 27 Township 19S Range 28E, N.M.P.M., Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
EI Paso Natural Gas	P.O. Box 1492, El Paso, TX 79999					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	1-14-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in	Partial Res'ty.
		XX	XX					
Date Spudded 9-27-79	Date Compl. Ready to Prod. 11-17-79		Total Depth 11,300'		P.B.T.D. 11,262'			
Elevations (D.F., R.R.B., RT, GR, etc.) 3358' GL	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,067'		Tubing Depth 10,973'			
Perforations 11,067-11,073'					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8" 48#	370'	475 - circulated
12 1/2"	8-5/8" 32, 28, 24#	2,950'	1200 - TSITOC @ 500'
7-7/8"	5 1/2" 17#	11,300'	800 - TSITOC @ 7810'
	2-3/8" tbg.	10,973'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
3,256 (CAOF)	24 hours	0	--
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
back pressure	2725#	0 (packer)	11/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Russell Worley
(Signature)

Area Engineer
(Title)

12-27-79

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable computation and recording.

Print out only Sections I, II, III, and IV for changes of owner, lease, or other information.