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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 10 1979

O. C. C.

ARTESIA, OFFICE

Form C-163
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Free ☐

5. State Oil & Gas Lease No.

L-3099

7. Unit Agreement Name

Parkway West

8. Farm or Lease Name

Parkway West Unit

9. Well No.

7

10. Field unit, pool, or Wildcat

Undesignated
Parkway West (Morrow)

12. County

Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL AN OIL WELL OR GAS WELL IN A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

The Petroleum Corporation

3. Address of Operator

1440 Midland National Bank Tower, Midland, TX 79701

4. Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE, SECTION 22 TOWNSHIP 19-S RANGE 29-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3325.6 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 10:45 am, 9-26-79, with Warton Drilling rig. Drilled 17½" hole to 365' depth. Ran 9 joints (383.69') of 13-3/8" 48# H-40 ST&C new casing. Set @ 365' depth. Cemented as follows: Lead slurry-- 200 sx Howco Thickset w 12# gilsonite per sx, 1/4# flocele per sx, 2% CaCl₂. Mixed @ 14.0 ppg, 1.5 standard cubic ft. per sx, total of 300 standard cubic feet. Tail in slurry--375 sx Class C w 2% CaCl₂. Mixed @ 14.4 ppg, 1.4 standard cubic feet, total of 525 standard cubic feet. Total volume of 825 standard cubic feet of cement. Approximate temperature when mixing cement was 60* F. Estimated formation temperature @ 65* F. Estimated cement strength @ time of testing was 700 psi. Actual time cement in place prior to testing was 12-3/4 hours. Plug down @ 11:45 pm 9-26-79. Circulated 60 sx. Tested casing with 600 psi-30 minutes-OK. Drilled out with 12¼" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. K. Glatman

TITLE District Engineer

DATE 10-9-79

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT 1

DATE OCT 11 1979

CONDITIONS OF APPROVAL, IF ANY: