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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 19 1979

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO CHANGE THE USE OF A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON C-101 FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. L-3099
2. Name of Operator The Petroleum Corporation		7. Unit Agreement Name Parkway West
3. Address of Operator 1440 Midland National Bank Tower, Midland, TX 79701		6. Form of Lease Name Parkway West Unit
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> N.M.P.M.		9. Well No. 7
15. Elevation (Show whether DF, RT, GR, etc.) 3325.6 GR		10. Field and Pool, or Well Unit Undesignated Parkway West (Morrow)
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Plugging back</u>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A permanent packer was set at 11397'. The tail pipe below the packer had a 1.81" profile nipple at 11420' and 11431'. The intervals perforated and tested were 11450-11455' and 11462-11466'. These intervals were abandoned after testing in the following manner: a 1.81" blanking plug was run in on slick line and set into the bottom profile nipple at 11431'. Then a 20' cement plug was set on top of the packer (11377-11397') with a wireline bailer. After 18 hours WOC casing was pressure tested to 2000 psi for 30 minutes--held OK. Operations were continued to complete upper zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. K. Glutman</u>	TITLE <u>District Engineer</u>	DATE <u>12-18-79</u>
APPROVED BY <u>W. A. Gussott</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>DEC 20 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		