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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 23 1979

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-783

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Yates Petroleum Corporation		
Address of Operator		
207 South 4th Street - Artesia, NM 88210		
Location of Well		
UNIT LETTER	E	2310
		FEET FROM THE North LINE AND 990 FEET FROM
THE West	LINE, SECTION 6	TOWNSHIP 19S RANGE 25E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Greasewood BD State
9. Well No.
1 2
10. Field and Pool, or Wildcat
Penasco Draw (Yeso)
12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3652' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Prod. Csg, Treat and Perf.
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD=3100' PBTD 3083' - Ran 77 joints of 4½" 9.5# casing (3083') set at 3083'. Insert float at 3083'. Ran 8 centralizers. Cemented w/275 sacks of Class C 5/10% CFR-2. PD 10:25 PM 10-10-79. WOC and tested to 1000# OK. Cement circulated.

TD 3100'; PBTD 3083' - WIH w/Casing Gun and perforated 2425-2727' w/31 .50" holes as follows: 2557, 61, 65, 89, 93, 2636, 39 43, 47, 50, 54, 2725 (12') holes and treated w/2000gallons of regular acid and let soak over night on formation. Perforated w/19 holes as follows: 2425, 62, 77, 2522, 55, 59, 63, 66, 87½, 91, 94½, 2634, 37, 41, 45, 48, 52, 75 and 2727' (1 hole at each interval). Treated all perforations (2425-2727') w/61000 gallons gelled 1% KCL wtr and 1000g regular acid. 95000# sand, 70000# 20-40 sand and 20000# 100 mesh.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imbus TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY W. A. Gussot TITLE SUPERVISOR, DISTRICT II DATE OCT 26 1979