

APPLICANT	1	
UNIT	1	
O.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-101 and C-11
Effective 1-1-65

RECEIVED.

OCT 25 1979

Operator Yates Petroleum Corporation		O. C. C. ARTESIA OFFICE	
Address 207 South 4th Street-Artesia, NM 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of ☐		
Recap/Completion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Conduthead Gas ☐ Condensate ☐		

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Lease No.	
Lease Name Greasewood BD State	Well No. 2	Pool Name, including Formation SA- Penasco Draw (Yeso SA-1)	Kind of Lease State, Federal or Fee State OC-783
Location			
Unit Letter E	: 2310	Feet From The North	Line and 990
Line of Section 6		Township 19S	Range 25E
		County Eddy	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company		No. Freeman Ave.-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation		207 South 4th Street-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 6	Twp. 19S
		Rge. 25E	Is gas actually connected? Yes
			When 10-21-79

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒
	Workover ☐	Deepen ☐	Plug Back ☐
	Same Res'v. ☐	Diff. Res'v. ☐	
Date Spudded 9-30-79	Date Compl. Ready to Prod. 10-21-79	Total Depth 3100'	P.B.T.D. 3083'
Elevations (DF, RKB, RT, GR, etc.) 3652' GR	Name of Producing Formation Yeso	Top Oil/Gas Pay 2425'	Tubing Depth 2513'
Perforations 2425-2727'			Depth Casing Shoe 3083'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	358'	250
9 1/2"	7"	968'	300
6 1/4"	4 1/2"	3083'	275

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-21-79	Date of Test 10-22-79	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test 24	Tubing Pressure 18	Casing Pressure 18	Choke Size -
Actual Prod. During Test 43	Oil-Bbls. 35	Water-Bbls. 8	Gas-MCF 105

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine Tomlinson
(Signature)
Christine Tomlinson - Geol. Secty.
(Title)
10-24-79
(Date)

OIL CONSERVATION COMMISSION

OCT 26 1979

APPROVED _____, 19

BY W. A. Gessett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.