

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

NOV 2 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. OG-793
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South 4th Street-Artesia, NM 88210 4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 19S RANGE 25E N.M.P.M.		7. Unit Agreement Name 8. Farm or Lease Name Greasewood ED State 9. Well No. 1 3 10. Field and Pool, or Wildcat Penasco Draw SA-Yess
15. Elevation (Show whether DF, RT, GR, etc.) 3645.2 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Set Prod csq, treat & perf. ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100'; PBD 3084' - . Ran 77 joints of 4½" 9.5# J-55 (3077') of casing set at 3084'. 1-diff insert float at 3084'. 8-centralizers. Cemented w/275 sacks of Class C 5/10% CFR-2. PD 2:55 PM 10-29-79. Cement circulated 20 sacks to surface. Tested to 1200#. OK. WOC.

TD 3100'; PBD 3084' - WIH w/Strip Gun and perforated 2432-2654' w/26 .50" holes in 2 Stages as follows: 1st Stage: 2434, 2528, 59, 63, 67, 89, 93, 2636, 40, 44, 48 & 52' (1 shot at each interval). Acidized w/1750 gallons 15% regular acid. 2nd Stage: 2432, 37, 2526, 61, 65, 68, 87, 91, 95, 2638, 42, 46, 50 & 54'. Sand Frac'd all perforations w/61000 gallons treated water, 95000# sand; 75000#, 20-40 sand and 20000# of 100 mesh.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Anderson TITLE Geol. Secty. DATE 11-21-79

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE NOV 27 1979

CONDITIONS OF APPROVAL, IF ANY: