

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
DISTRIBUTION		REQUEST FOR ALLOWABLE	
SANTA FE	1	AND	
FILE	1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			
Operator			
Yates Petroleum Corporation			
Address			
207 South 4th Street-Artesia, NM 88210			
Reason(s) for filing (Check proper box)			
New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Greasewood ED State	3	Pennasco Draw SA Yeso Assoc	State, Federal or Fee State
Location			Lease No.
Unit Letter	D	Feet From The	North
Line of Section	6	Township	19S
		Range	25E
		NMPM	Eddy
			County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	☒	or Condensate	☐
Navajo Crude Oil Purchasing Company			
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☐
Yates Petroleum Corporation			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	E	6	19S
			25E
Is gas actually connected?	When		
Yes	11-16-79		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
X	X		X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-17-79	11-16-79	3100'	3084'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3645.2	Yeso	2432'	2634'
Perforations		Depth Casing Shoe	
		3084'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3.4"	321'	250
9 1/2"	7"	960'	745'
6 3/4"	4 1/2"	3084'	275
	2-3/8"	2634'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
11-16-79	11-18-79	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24	20#	20#
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
54	47	7
		127

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 27 1979	
Christine Tomlinson-Geol. Secty		APPROVED	
(Signature)		BY	
(Title)		SUPERVISOR, DISTRICT II	
11-21-79		TITLE	
(Date)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the elevation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.	