

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

JAN 11 1980

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DISCONTINUED WELL.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
The Petroleum Corporation

3. Address of Operator
1440 Midland Natl. Bank Tower, Midland, TX 79701

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE, SECTION 22 TOWNSHIP 19-S RANGE 29-E N.M.P.M.

5. Elevation (Show whether DF, RT, CR, etc.)
3292.7 GR

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-3099
7. Unit Agreement Name Parkway West
8. Farm or Lease Name Parkway West Unit
9. Well No. 8
10. Field and Type, or Without Undesignated Parkway West (Morrow)
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 11,675'. Ran 287 joints of 4 1/2" new casing as follows: 1920.86' of 4 1/2", 13.5#, N-80, LT&C (49 jnts), 7551.25' of 4 1/2", 11.6#, N-80, LT&C (186 jnts) and 2205.29' of 4 1/2", 11.6#, N-80, BT&C (52 jnts). Set @ 11,675'. Cemented first stage w 250 sx Howco "H" lite w .5% CFR-2 & 5# KCl/sx and 650 sx Class "H" w .75% CFR-2, .3% Halad 22 and 5# KCl/sx. Displaced first stage w 80 BFW and 100 bbls mud. Plug down @ 10:30 pm, 12-18-79. Bumped plug w 2600 psi, floats held okay. Dropped DV opening plug and opened DV @ 6480' w 1400 psi. Circ thru DV tool five hours w rig pump. Circ pressure @ 50 to 100 psi. Cement second stage w 300 sx Class "C" 50/50 poz mix w 2% gel, 1/4# flocele/sx + 8# salt/sx. Displaced second stage w 100 BFW. Plug down @ 5:15 am, 12-19-79. Had full circulation throughout job. Top of cement of first stage @ 9764'; top of cement of second stage @ 5930'. (DV tool located @ 6480'). Cement tops determined by cement bond log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. K. Gleason</u>	TITLE <u>District Engineer</u>	DATE <u>1-7-80</u>
APPROVED BY <u>W. A. Gresset</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 14 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		