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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

FEB 27 1980

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRI ☐		OTHER ☐		5a. Indicate Type of Lease	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		State ☒ Fee ☐	
2. Name of Operator		The Petroleum Corporation		3. Address of Operator		1440 Midland National Bank Tower, Midland, TX 79701		4. Location of Well		7. Unit Agreement Name	
UNIT LETTER		K		LOCATED		1980		FEET FROM THE		South	
THE		West		LINE OF SEC.		22		TWP.		19-S	
RGE.		29-E		NMPM				12. County		Eddy	
15. Date Spudded		11-11-79		16. Date T.D. Reached		12-16-79		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
20. Total Depth		11,675'		21. Plug Back T.D.		11,635'		22. If Multiple Compl., How Many		-	
23. Intervals Drilled By		Rotary Tools		0-11675		24. Producing Interval(s), of this completion - Top, Bottom, Name		11298-11324 feet, Morrow		19. Elev. Casinghead	
25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Dual Laterlog, Compensated Neutron Formation Density		27. Was Well Cored		No	
28. CASING RECORD (Report all strings set in well)											
Casing Size		Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
13-3/8"		48#		365		17 1/2"		575 sxs		None	
8-5/8"		24# & 32#		3,096		12 1/4"		1550 sxs		None	
4-1/2"		13.5# & 11.6#		11,675		7-7/8"		1200 sxs		None	
29. LINER RECORD											
Size		Top		Bottom		Sacks Cement		Screen		30. TUBING RECORD	
										Size	
										Depth Set	
										Packer Set	
										2-3/8"	
										11,100'	
										11,100'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
11240-11244 (5 shots); 11264-11272 (9 shots); 11298-11310 (13 shots); 11312-11324 (13 shots)						DEPTH INTERVAL					
Total of 40 shots.						AMOUNT AND KIND MATERIAL USED					
						All perfs.					
						11298-310, 11312-24 w 4000 gals 7.5% acid					
						11298-310, 11312-24 w 2500 gals 7.5% acid					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Deviation survey, logs											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		J. K. Gleason						TITLE		District Engineer	
								DATE		2-25-80	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>✓</u> 9985'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>✓</u> 10,258'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>✓</u> 10,540'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 3378'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5090'	T. Wingate _____	T. _____
T. Wolfcamp <u>✓</u> Sh. 9067	T. Wlfc. Lm. 9130'	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow 10,794' <u>✓</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett 11,510'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3378	3378	salt, anhydrite, dol & lime				
3378	5090	1712	lime, shale & sand				
5090	11575	6485	lime & shale				
11575	11675	100	sand & shale				