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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 7 1980

O. C. D.

ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L3099

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR A CHANGE IN RESERVOIR OR TO REPORT ON A WELL THAT IS A DIFFERENT RESERVOIR.
USE THE FOLLOWING FORMS FOR WELLS: (1) OGC-101, FOR OIL WELLS; (2) OGC-102, FOR GAS WELLS; (3) OGC-103, FOR OTHER WELLS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator The Petroleum Corporation
3. Address of Operator 1440 Midland National Bank Tower, Midland, TX 79701
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> NMPH.

7. Unit Agreement Name Parkway West
8. Name of Lease Name Parkway West Unit
9. Well No. 8
10. Field and Pool, or well unit Undesignated Parkway West (Morrow)

13. Elevation (Show whether DF, RT, GR, etc.) 3292.7 GR	12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Ran tbg., perf., & acidized	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-5-80, set 4½" Baker Model DB packer @ 11,100 ft. Ran 356 joints of 2-3/8", 4.7#, N-80, EUE tubing and set @ 11,100 ft. Perforated casing at the following intervals: 11240-11244 w 5 shots; 11264-11272 w 9 shots; 11298-11310 w 13 shots; and 11312-11324 w 13 shots.

Acidized perforations 11298-11310 and 11312-11324 with 6500 gals of 7.5% acid (two treatments, 4000 gals + 2500 gals). Acidized all the perforations w 3750 gals of 7.5% acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. K. Glatma</u>	TITLE <u>District Engineer</u>	DATE <u>3-6-80</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAR 10 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		