

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

APR 28 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

The Petroleum Corporation

Address

1440 Midland National Bank Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Parkway West Unit	8	Undesignated Parkway West (Morrow)	State, Federal or Fee State	L3099
Location				
Unit Letter	K	1980 Feet From The	South Line and	1980 Feet From The
Line of Section	22	Township	19-S	Range
			29-E	NMFM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		P. O. Box 1492, El Paso, TX 79999
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	22
		19S
		29E
Is gas actually connected?	When	
Yes	4-21-80	

If this production is commingled with that from any other lease or pool, give commingling order number:

NA

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Diff. Area
		X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
11-11-79	4-21-80	11,675 ft.	11,635 ft.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3292.7 GR	Morrow	11,298 ft.	11,100 ft.				
Perforations		Depth Casing Shoe					
11,240-244; 11,264-272; 11,298-310; 11,312-324 (total of 40 shots)		11,675 ft.					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	365 ft.	575 sx.
12-1/4"	8-5/8"	3096 ft.	1550 sx.
7-7/8"	4-1/2"	11,675 ft.	1200 sx.
	2-3/8"	11,100 ft.	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
184 MCF/D	24 hours	8.15	undetermined
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
gas flow meter	2760 psi	0 psi	3/4"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. K. Gleitman
(Signature)
District Engineer
(Title)

4-23-80

(Date)

OIL CONSERVATION DIVISION

APR 29 1980

APPROVED _____, 10

BY *W. A. Gressett*
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

DEVIATION SURVEY
FOR
PARKWAY WEST ^{Unit} #8

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FEB 27 1980

O. C. D.
ARTESIA OFFICE

SECTION 22, T-19-S, R-29-E
EDDY COUNTY, NEW MEXICO

<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>	<u>DEPTH (FEET)</u>	<u>DEVIATION (DEGREES)</u>
365	3/4	5250	2-1/4
680	3/4	5540	1
918	3/4	5750	1-1/4
1430	1/2	5960	3/4
1665	1/2	6096	1-1/4
1900	3/4	6300	1-1/2
2150	3/4	6600	1-3/4
2400	1/2	7008	3-1/4
2710	3/4	7230	3
3360	1-1/4	7500	1
3650	1	7805	3/4
4160	1-3/4	8125	3/4
4355	2	8425	2-1/2
4560	2	8653	1-3/4
4850	2	9600	3/4
5040	2-1/4	11,555	1/2

N. J. Halfacre
N. J. HALFACRE, DRILLING SUPERINTENDENT

Sworn and subscribed to before me this 13th Day of February, 1980.

Marilyn Neatherlin
Marilyn Neatherlin, Notary Public
in and for Ector County, Texas

RECEIVED

MAR 24 1980

OIL CONSERVATION DIVISION
P. O. DRAWER DD
ARTESIA, NM 88210

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE March 13, 1980

This is to notify the Oil Conservation Division that connection for the purchase
of gas from the Petroleum
The Petroleum Corporation of Delaware
OPERATOR

Parkway West Unit #8, Eddy, K 22-19S-29E
LEASE & WELL COUNTY UNIT S-T-R

West Parkway Morrow, El Paso Natural Gas Company
POOL NAME OF PURCHASER

was made on February 28, 1980, 28778, 01
DATE SITE CODE SITE WELL NUMBER

El Paso Natural Gas Co.

PURCHASER

M. H. Hutchinson

REPRESENTATIVE

Assistant Chief Division Dispatcher

TITLE

MMH:bl

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. P. Logan

M. E. McEuen

Proration

Measurement - Jal

R. L. Tabb

Earl Smith

File