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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L3099

MAY - 5 1980

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐ O. C. D.
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
Parkway West
8. Form or Lease Name
Parkway West Unit

2. Name of Operator
The Petroleum Corporation

9. Well No.
8

3. Address of Operator
1440 Midland National Bank Tower, Midland, TX 79701

10. Field and Pool, or Wildcat
Parkway West (Morrow)

4. Location of Well

UNIT LETTER <u>K</u>	LOCATED <u>1980</u>	FEET FROM THE <u>South</u>	LINE AND <u>1980</u>	FEET FROM
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11. County
Eddy

THE <u>West</u> LINE OF SEC. <u>22</u>	TWP. <u>19-S</u>	RGE. <u>29-E</u>	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-11-79	12-16-79	4-21-80	3292.7 GR	3292.7 GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,675 ft.	11,635 ft.	-	0-11675 ft.		None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11298-11324 feet, Morrow	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterlog, Compensated Neutron Formation Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365'	17-1/2"	575 sx	None
8-5/8"	24# & 32#	3,096'	12-1/4"	1550 sx	None
4-1/2"	13.5# & 11.6#	11,675'	7-7/8"	1200 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,100 ft.	11,100 ft.

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11240-11244 (5 shots); 11264-11272 (9 shots); 11298-11310 (13 shots); 11312-11324 (13 shots)	DEPTH INTERVAL
Total of 40 shots.	AMOUNT AND KIND MATERIAL USED
	All perfs. 3750 gals 7.5% acid
	11298-310; 11312-24 w 4000 gals 7.5% acid
	11298-310; 11312-24 w 2500 gals 7.5% acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-21-80	Flowing					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-29-80	24	3/4 hrs.		2 BO	207 MCF	5 BW	103500-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
530#	0		2 BO	207 MCF	5 BW	unknown	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Jimmy Davis

35. List of Attachments
Deviation survey, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>J. K. Gleitman</u> TITLE <u>District Engineer</u> DATE <u>5-2-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9985'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10258'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10540'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 3378'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 5090'	T. Wingate _____	T. _____
T. Wolfcamp Sh. 9067'	T. Wlfc. Lm. 9130'	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow 10,794'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett 11,510'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3378	3378	salt, anhydrite, dol & lime				
3378	5090	1712	lime, shale & sand				
5090	11575	6485	lime & shale				
11575	11675	100	sand & shale				