1,11	STATE OF NEW MEXICO AGY AND MINERALS DEPARTMENT	Y AND MINERALS DEPARTMENT DIL CONSERVATION DIVISI J P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			Form C-104 Review 10-1-78 RECEIVED MAY 4 1981 O.C.D. ARIESIA, OFFICE	
	(116 1 M IN UT 10N					
	RANSPORTER DIL / AN		10			
1.	DPENATON / / ·	NATION OFFICE				
	The Petroleum Corporation of Deleware					
	Address One Marienfeld Place, Suite 555, Midland, Texas 79701					
	Reason(s) for filing (Check proper box) designate Other (Please explain)					
	New Well Changes and Transporter of: Recompletion Dil Dry Gas					
	Change In Ownership Casinghead Gas Condensate X					
	If change of ownership give name and address of previous owner					<u></u>
. 1.	DESCRIPTION OF WELL AND LEASE [Well No.] Pool Name, Including Formation Kind of Lease					Lease No.
	il ense Name				or Fee State	L3099
		mehip 19-S Range 29	<u></u>	4. Eddy		County
П.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Condensate Address (Give address to which app					
	KOCH OIL COMPANY Name of Authorized Transporter of Casinghead Gas are or Dry Gas X		P.O. Box 1558. Breckenridge, Texas 76024 Address (Give address to which approved copy of this form is to be sent)		76024 1 to be sent)	
	El Paso Natural Gas	P.O. Box 1492, El Paso, Texas 79999				
	If well produces oil or liquids, give location of tanks. K 22 195 29-E Yes 4/21/80					
_	If this production is commingled wit	h that from any other lease or pool,	give commingling orde	r number: <u>N</u>	A	
	COMPLETION DATA Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. Difl. Ros'v
	Designate Type of Complete Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) ^{*tame} of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
	Perforations		<u></u>		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD			RD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS C	EMENT
,	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total vol	ume of load oil	and must be equal to a	r exceed top allo
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flo	w, pump, gas li	(t, etc.)	12 30	
		Tubing Pressure	Casing Preseute		Choke Size	1 1 your
	Length of Test					110 11 21
	Actual Prod. During Test	Oll-Bbla.	Walst-Bbis.		Gae-MCF	212 12 400 210 17 400 10 10 - 21 5-2-21
	GAS WELL					
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF.	Gravity of Condense	zte
	lesting Method (pitol, back pr.)	Tubing Presewe (shut-in)	Cusing Pressure (Shu	t-18)	Choke Size	
51.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY 0 8 1981 19			
	Division have been complied with above is true and complete to the	BY	BY A Gresset			
			TITLE SUPERVISOR, DISTRICT II			
	Mar Alina		This form is t	to be filed in	compliance with RU	LE 1104, Illed or deeper
			If as as in farmer mass	-I he accomut	vable for a newly dr inied by a tabulation rdance with RULE) OI INA GAATAIA
	Engineering Ass	well, this form must be accordance with AULE 111. All sections of this form must be filled out completely for allo- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owned well name or number, or transporter, or other such change of condition				
	4/30/81					
(Doite)			Separate Forms C-104 must be filed for each pool in multip completed wells.			