

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

RECEIVED BY

DEC 04 1984

O. C. D.

ARTESIA, OFFICE

OPERATION

PRODUCTION OFFICE

Operator

William Moss Properties, Inc.

Address

3303 Lee Parkway Dallas, Texas 75219

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change In Ownership ☒

Change In Transporter of 

Oil ☐ Gas ☐

Change In Transporter of 

Oil ☐ Gas ☐

Change In Transporter of 

Oil ☐ Gas ☐

Change In Transporter of 

Oil ☐ Gas ☐

Other (Please explain)

If change of ownership give name and address of previous owner

The Petroleum Corporation One Marienfield Place, Suite 555, Midland, TX 79701

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Parkway West Unit

Well No.

8

Pool Name, including Formation

Parkway West Morrow

Kind of Lease

State, Federal or Fee

State

Lease No.

1-3099

Location

Unit Letter

K

1980

Feet From The

South

Line and

1980

Feet From The

West

Line of Section

22

Township

19S

Range

29E

N.M.P.M.

Eddy

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

Koch Oil Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1484 Breckenridge, TX 76024

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492 El Paso, TX 79999

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

22

Twp.

19S

Pge.

29E

Is gas actually connected?

Yes

When

April 21, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Operations Manager

November 29, 1984

OIL CONSERVATION COMMISSION

DEC 07 1984

APPROVED

Original Signed By

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.