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# NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 1 1979

O. C. C.  
ARTEBIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6420

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	8. Farm or Lease Name State "14-A" Com.
3. Address of Operator 1100 Wall Towers West, Midland Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 1325 FEET FROM THE north LINE AND 2303 FEET FROM THE east LINE, SECTION 14 TOWNSHIP 19S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Tract (Turkey Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3357' GR	12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud by Hondo Drlg. Co., Rig No. 5 @ 5:30 PM, 10-24-79. Drill 26" hole to 255'. Ran 20" 94# H-40 casing w/ Vetco "L" threads set @ 255'. Cement w/ 350 ox Class "C" 2% gel cement. Plug down @ 1:00 PM, 10-28-79. Cement did not circulate. Install 44 cu. yds. ready mix behind 20" casing to obtain fill-up.

WOC 12 hrs, release pressure, nipple up. After 24 hrs. total WOC test casing to 600 psi for 30 min. Hold OK.

Drill ahead 17½" bit ½" @ 250'.

Notified Amax Chemical Co. prior to setting this casing.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Henry Carr</u>	TITLE <u>District Engineer</u>	DATE <u>10-31-79</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 2 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		