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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 8 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6420

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name State "14-A" Com
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1325</u> FEET FROM THE <u>north</u> LINE AND <u>2303</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool or Wildcat (Turkey Tract) (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3357' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 17½" hole to 1350'. Tan GR/Sonic-Caliper and Dual Laterolog w/ RXO. Ran 13 3/8" 48 H-40 ST&C Csg set @ 1350'. Cement w/ 1100 class "C" cement w/ 4% gel, 6# Gilsonite/sx, ¼# Flocele/sx, 2% Calcium Chloride plus 300 sx Class "C" w/ 2% Calcium Chloride. Plug down @ 7:05 PM; 10-31-79. Circulated 140 sx cement back to surface. WOC 12 hrs, release pressure, nipple up. After 24 hrs total WOC test csg. and BOP to 1000 psi for 30 min. Hold OK. Drill ahead 11" bit.

Note: Notified Amax Chemical Company and the NMOCDC prior to setting this casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harney Can</u>	TITLE <u>District Enigneer</u>	DATE <u>11-6-79</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>NOV 9 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		