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NE. MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 26 1979

O.C.G.

SUNDRY NOTICES AND REPORTS ON WELLS

ARTERIA, OFFICE

(DO NOT USE THIS FORM FOR INFORMATION TO BE USED IN THE OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT ON OTHER C-103, FOR OTHER PURPOSES.)

Oil Well ☐ Gas Well ☒ OTHER ☐

Name of Operator: Southland Royalty Company

Address of Operator: 1100 Wall Towers West, Midland, Texas 79701

Location of Well:

UNIT LETTER G 1325 FEET FROM THE north LINE AND 2303 FEET FROM

THE east LINE, SECTION 14 TOWNSHIP 19-S RANGE 29-E NMPL.

50. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-6420

7. Unit Agreement Date

6. Form of Lease Name
State "14-A" Com.

9. Well No.
1

10. Field and Pool or Undesignated (Turkey Tract) (Morrow)

12. County
Eddy

13. Elevation (Show whether DF, RT, CR, etc.)
3357' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOG ☒	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 11" hole to 2900' MW 10# vis 36
 Ran compensated Neutron - Formation Density and BHC Acoustic and Dual Laterolog w/RXO
 Ran 8 5/8" csg set @ 2900. Cement w/ 1550sx Lite Cement w/ 10# Gitsonite 1/2# Flocele/sx w/ 2% Calcium Chloride plus 300 sx Class "C" cement w/ 3# salt/sx w/ 2% Calcium Chloride Cement circulated. Plug down @ 11:30 PM, 11-7-79
 WOC 12 hrs, release pressure nipple up double 10" ser. 900 - 3000# BOP 10" ser 900-3000# Hydril and Drilling Head. After 24 hrs. total WOC test csg and BOP to 1000 psi for 30 min. Hold OK
 Drill ahead 7 7/8" hole
 Casing in hole as follows:
 Btm Hole: 638' 8 5/8" 24# S-80 ST&C Csg
 Top Hole: 2262' 8 5/8" 24# K-55 ST&C Csg
 Set @ 2900'

Notified NMOC and Amax Chemical Corporation prior to setting casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 11-21-79 TITLE District Engineer

PROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 27 1979

ADDITIONS OR APPROVAL, IF ANY: