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U.S.G.S.				
LAND OFFICE]	
I RANSPORTER	OIL			
	GAS	1		
OPERFOR				
PROPATION OFFICE				

NEW MEXICO OF CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	/	AND	Effective 1-1-55	
U.S.G.S.	AUTHORIZATION TO TR	IANSPORT OIL AND NATURA	L GAS	
011			RECEIVED	
TRANSPORTER GAS				
OPET FTOR			*** 0 1090	
PROPATION OFFICE		•	MAR 70 1980	
Operator			O. C. D.	
Southland Royal	ty Company			
Address			ARTESIA, OFFICE	
Reason(s) for filing (Check proper		9701		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Change in Transporter 81:			
Change in Ownership		ensate		
	Contract on Contract	·		
If change of ownership give nam	ne			
and address of previous owner_				
II. DESCRIPTION OF WELL AS	VD LEASE			
Lease Name	Weil No. Fool Name, Including		ease Lease No.	
State 14-A Comm.	1 Undocignate	(Turkey Track) State, Fee	deral or Fee State I-6420	
Location	1225	Morrow		
Unit Letter;;	1325 Feet From The north Li	ine and 2303 Feet Fro	om The <u>east</u>	
Line of Service 14	7	90E	. 7 7	
Line of Section 14	Township 19S Range 4	9Е , ммрм, Е	ddy County	
III. DESIGNATION OF TRANSPI	ORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of			proved copy of this form is to be sent)	
Basin, Inc.		j		
Name of Authorized Transporter of		Address (Give address to which ap	and, Texas 79701 proved copy of this form is to be sent)	
El Paso Natural Gas	s Co.	į.		
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	Texas 79978 When / of aller //- 26-80	
give location of tanks.	; G 14 19 29	No yes	3-11-80	
	with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oll Well Gas Well	- I Van Wall I Was a 1 D		
Designate Type of Comple	etion = (X)	New Well Workover Deepen	Plug Back Same Resty, DIII, Resty,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-24-79	1-9-80	11,725'		
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
3357' GR	Morrow	10,850 10944	11.380'	
Perforations			Depth Casing Shoe	
10,944-11,376'			11,725'	
		D CEMENTING RECORD	·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
11"		1350'	1400	
7 7/8"	8 5/8" 4½"	2900'	1850	
	43	11,725'	1450	
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	of text reactions of total wall me of load a	oil and must be equal to or exceed top allow-	
OH. WELL		epth or be for full 24 hours)	is the most be equal to be exceed top dison-	
Date First New Oil Run To Tanks	Date of Yeat	Producing Method (Flow, pump, gas	lift, etc.)	
			<u> </u>	
Length of Test	Tubing Pressure	Casing Preseure	Choke Size	
Laborat David David Track	Cil-9bis.	Water-Bble.	Gae-MCF	
Actual Pred, During Test	CII - SB.B.	wdiat - Dole.	Gua-Mor	
1		<u> </u>		
GAS WELL				
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
420	24 hr.	10	NA	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
Bk. Pr.	3150	0	<u></u> И.А.	
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	VATION COMMISSION	
		550.0	1000	
	d regulations of the Oil Conservation			
	i with and that the information given the best of my knowledge and belief.	BY W. U. X	Tressett	
		SUPERVISOR, DISTRICT TO		
		TITLE SUPERVISOR	7	
		This form is to be filed in compliance with RULE 1104.		
This form is to be filed in compliance with RULE 11 If this is a request for ellowable for a newly drilled of well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely.			lowable for a newly drilled or deenened	
1 (S)	gnature)	well, this form must be accom- tents taken on the well in acc	panied by a tabulation of the Gevistics cordance with RULE 111.	
District Engineer		All nections of this form	must be filled out completely for allow-	
1	(itte)	able on new and recompleted	wells.	
3-7-80	(Dute)	Fill out only Sections I. well name or number, or transp	II. III, and VI for changes of owner, orten or other such change of condition.	
(
	• • • • • • • • • • • • • • • • • • • •	Senarate Forms C-104 m	ust be filed for each pool in multiply	

OIL CONSERVATION DIVISION P. O. DRAWER DD ARTESIA, DI 88210

DEC 9 1980

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE November 25, 1980

This is to not	ify the Oil	Conservation Divi	ision that connection for	the pur	chase	
of gas from the	3	Southland Royalty				
		OPE	RATOR			
State 14-A C	om. #1		Eddy	G 14-19S-29E		
LEASE	& WELL		COUNTY	UMIT	S-T-R	
Turkey Track	Morrow		El Paso Natural Gas Co.			
POOL			NAME OF PURCHASER			
was made on	March 11,	1980	29162		01	
·	DATE	· · · · · · · · · · · · · · · · · · ·	SITE CODE	SITE	WELL NUMBER	
			El Paso Natural Gas Co.			
			PURCHASET. M 2/ Mtc REPRESENTATIV	hnm E		
			Assistant Chief Divisi		atcher	
			TITLE	· 		

MHM: bl cc: Operator

Oil Conservation Division - Santa Fe, 13M

H. P. Logan
M. E.McEuen
Proration
Measurement - Jal
E.L.Tabb
Earl Smith
File