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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 7 1981

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6420
7. Unit Agreement Name
8. Farm or Lease Name State "14-A" Com
9. Well No. 1
10. Field and Pool, or Wildcat Turkey Track (Morrow)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Southland Royalty Company 3. Address of Operator 1100 Wall Towers West Midland, Texas 79701 4. Location of Well UNIT LETTER G, 1325 FEET FROM THE North LINE AND 2303 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19-S RANGE 29-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3357' GR	7. Unit Agreement Name 8. Farm or Lease Name State "14-A" Com 9. Well No. 1 10. Field and Pool, or Wildcat Turkey Track (Morrow)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER PB to Atoka & add perfs ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/22/81 - Load hole w/brine wtr. GIH w/CIBP & set @ 11,100'. GIH w/RBP & set @ 10,900'. Dumped 20' sd on top of RBP. Spot 250 gals 10% acetic acid. Set tbg & pkr @ 10,705. Perf w/1 JSPF 10,812-10,820'. Pmp 200 gals acid away into perfs. Swbd dry & prepared to acidize. Acdz w/2000 gal 7 1/2% Morrow Flo-BC acid & 77,000 SCF N₂. Testing Atoka. Killed well & POH w/tbg & pkr. GIH w/ tbg. Circ sd off RBP. Caught BP & POH. GIH w/tbg & pkr & set @ 10,695'. Removed BOP. Swabbed to test. Switched to sales line 4/30/81 with permission of Mr. Bill Gressett, NMOCD. Well Status: Flowing from Atoka perfs into sales line. Preparing to run 4-point (multipoint back pressure test).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CC Parsons

TITLE District Operations Engineer

DATE 5/4/81

APPROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE MAY 13 1981

CONDITIONS OF APPROVAL, IF ANY: