	¥	NEW MEXICO OIL				AT	Form C -102 Supersedes C-128 Effective 1-1-65
		All distances must be	from the outer	boundaries o	f the Section		
perator Lease							Well No.
AMOCO Production Co.			Parino Com.				
- n 3	23	19 South	2	5 East		Eddy	
Actual Fontage Locati		.1	//0			_	
1980 test from the South line and Ground Level Elev. Producing Formation			660 teet from the East			Last	line Dedicated Acreage:
3417.2 Morrow			Wildcat Morrow				320 Acres
1. Outline the acreage dedicated to the subject well by colficed pyncfi Phachure marks on the plat below.							
 If more than one lease is dedicated to the well, outline each 1979dentify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the Kell, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etcess, orricet Yes No If answer is "yes." type of consolidation <u>Communitization</u> If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- 							
Samedan 8. Sorenson 6.	4% 3% 4% 7% 4%	4	orenson	tained he			CERTIFICATION sertify that the information con- rein is true and complete to the v knowledge and belief.
	8% + 8% 	Antweil		Antweil Samedan		Administrative Supervisor Company Amoco Production Company Date October 25, 1979	
Mineral Inte & Royalty Inte on attac	rests	Amoco STATION STATION CONTROL		David So	660'	shown on notes of a under my is true a knowledge Septembe	r 22, 1979
	1320 1680 19	80 2310 2640 200		1000		Contracto N	^{40.} John W. West 676 Ronald J. Fidson 3239